

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

258

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESERV ☐
2 NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 580' FNL & 1905' FWL
At top prod. interval reported below (SAME)
At total depth (SAME)

RECEIVED
N.M. Oil Cons. Division
810 N 1st Street
Albuquerque, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.
LC-029395-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
Turner "A" #57
9. API WELL NO.
30-015-29000
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19-17S-31E

14. PERMIT NO. DATE ISSUED 9/5/96
15. DATE SPUDDED 7/11/96 16. DATE T.D. REACHED 7/18/96 17. DATE COMPL. (Ready to prod.) 10/22/96 18. ELEVATIONS (DECK, RKB, RT, GR, ETC.)* 3690' GL 19. ELEV. CASINGHEAD 3690'
20. TOTAL DEPTH, MD & TVD 3765' 21. PLUG, BACK T.D., MD & TVD 3719' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY x 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Injection interval: Middle & Lower Jackson 3378'-3550'; Grayburg - Lovington 2711'-3274'
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR; LD/CN/GR; RAL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	399'	12 1/4"	Surf, 150 sxs POZ "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.5	3764'	7 7/8"	Surf, 1350 sxs POZ "C" + 325 sxs Class "H"	None

29. LINEAR RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2619'	2923'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Middle & Lower Jackson 3378'-3550' (22 - 40" holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Grayburg - Lovington 2711'-3274' (39 - 40" holes)		3378'-3550'	Acidized w/2200 gals 15% HCl acid.
		2967'-3274'	Acidized w/2100 gals 15% HCl acid.
		2711'-2921'	Acidized w/1800 gals 15% HCl acid.

33. Inj began PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
DATE 10/22/96 WELL STATUS (Producing or shut-in)
Injecting
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS
TITLE ENGINEERING TECHNICIAN DATE 11/4/96

(See Instructions and Spaces for Additional Data on Reverse Side)