

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
11 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well in a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (905) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

580' FNL & 1905' FWL of Section 19-T17S-R31E

Lease Designation and Serial No.

LC-029395-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner "A" #57

9. API Well No.

30-015-29000

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs and acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover Existing Water Injection Well As Follows:

- 10/04/99 - Ran bit and scraper to 3717'. Reverse circulate wellbore clean.
10/05/99 - Set cement retainer at 3345'. Pump 75 sxs "H" below retainer. WOC.
10/08/99 - Drill out retainer and cement to 3440'. Reverse circulate wellbore clean.
10/09/99 - Perforate 3378'- 3430'(OA) with 12 holes.
10/11/99 - Acidize perforations 3378'- 3430' with 1000 gals 15% HCl acid.
10/12/99 - Acidize perforations 2967'- 3430' with 3000 gals 15% HCl acid and 4500# rock salt.
Acidize perforations 2711'- 2921' with 2000 gals 15% HCl acid and 3500# rock salt.
10/14/99 - RIH with packer, SN and 2 3/8"(IPC) tubing. Set packer at 2620'. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton

Charles H. Carleton

Title Sr. Engineering Tech.

Date October 15, 1999

(This space for Federal or State office use)

Approved by

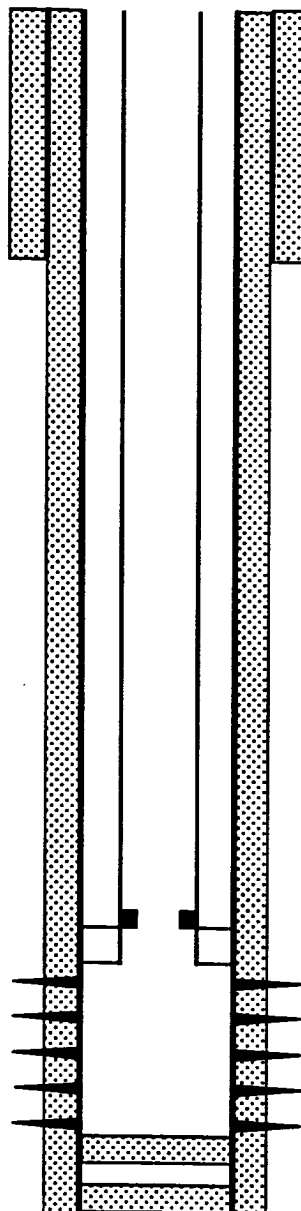
Title

Date

Conditions of approval, if any:

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "A" #57			FIELD: GRAYBURG-JACKSON			
LOCATION: 580' FNL & 1905' FWL, SEC 19-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3690'; KB=3702'			SPUD DATE: 07/11/96		COMP DATE: 10/22/96	
API#: 30-015-29000		PREPARED BY: C.H. CARLETON			DATE: 10/15/99	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 399'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 3764'	5 1/2"	15.5#	J-55	LT&C	7 7/8"
CASING:						
TUBING:	0' - 2619'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

8 5/8" CASING @ 399' W/350 SXS. TOC @ SURFACE.

DETAIL OF PERFORATIONS

GRAYBURG: 2711', 19'

U.GRAYBURG: 2749', 55', 59', 74', 79', 86', 90'

M.GRAYBURG: 2801', 05', 16', 33'

LOCO HILLS: 2846', 51', 56'

METEX: 2893', 2921'

L.GRAYBURG: 2967', 70'

PREMIER: 3001', 16', 28', 49', 56'

VACUUM: 3098', 3109', 37', 59', 67', 74'

LOVINGTON: 3186', 88', 3201', 03', 19', 24'

U.JACKSON: 3251', 74'

M.JACKSON: 3378', 80', 92', 94', 96', 3416', 18', 20', 24', 26', 28', 30'

SEAT NIPPLE @ 2619'

BAKER MODEL AD-1 PACKER @ 2620'

PERFORATIONS: 2711'- 3430' (OA) - 51 HOLES

CEMENT PLUG @ 3440'-3550'

PBTD @ 3719'

5 1/2" CASING @ 3764' W/1675 SXS. TOC @ SURFACE.

TD @ 3800'