

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW ☒ N.M. Oil Cons. Division
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ 811 Sherst Street
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION Artesia, NM 88210-2834
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 560' FSL & 1880' FEL NOV 18 1996
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO. LC-029395-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME, WELL NO. Turner "A" #58
9. API WELL NO. 30-015-29001
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18-17S-31E

14. PERMIT NO. DATE ISSUED 5/16/96
12. COUNTY OR PARISH Eddy County 13. STATE NM
15. DATE SPUDDED 6/20/96 16. DATE T.D. REACHED 6/27/96 17. DATE COMPL. (Ready to prod.) 10/22/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3687' GL 19. ELEV. CASINGHEAD 3687'
20. TOTAL DEPTH, MD & TVD 3785' 21. PLUG, BACK T.D., MD & TVD 3475' 22. IF MULTIPLE COMPLETIONS, HOW MANY? 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle Jackson 3345'-3423'; Grayburg - Lovington 2725'-3231'
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR; CN/LD/GR; RAL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
8 5/8" J-55 24 396' 12 1/4" Surf, 300 sxs POZ "C" + 200 sxs Class "C" None
5 1/2" J-55 15.5 3784' 7 7/8" 48', 1450 sxs POZ "C" + 300 sx Class "H" None

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2 3/8" 2642' 2646'

31. PERFORATION RECORD (Interval, size and number)
Middle Jackson 3345'-3423' (23-.49" holes)
Grayburg - Lovington 2725'-3231' (39-.40" holes)
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3345'-3423' Acidized w/2300 gals 15% HCl acid.
3144'-3231' Acidized w/900 gals 15% HCl acid.
2725'-3073' Acidized w/2025 gals 15% HCl acid.

33. IN BEGAN PRODUCTION
DATE 10/22/96 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in) Injecting
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs & Deviation Survey
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 11/4/96

*(See Instructions and Spaces for Additional Data on Reverse Side)