

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ **Oil Cons. Division**
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐
2. NAME OF OPERATOR **DEVON ENERGY OPERATING CORPORATION**
3. ADDRESS AND TELEPHONE NO. **20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **585' FSL & 1800' FWL**
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO. **LC-029395-A**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME **N/A**
7. UNIT AGREEMENT NAME **N/A**
8. FARM OR LEASE NAME, WELL NO. **Tanner "A" #56**
9. API WELL NO. **30-015-29009**
10. FIELD AND POOL, OR WILDCAT **Grayburg Jackson**
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **Sec. 18-17S-31E**

14. PERMIT NO. **156001.517** DATE ISSUED **6/12/96** 12. COUNTY OR PARISH **Eddy County** 13. STATE **NM**
15. DATE SPUDDED **6/29/96** 16. DATE T.D. REACHED **7/7/96** 17. DATE COMPL. (Ready to prod.) **10/22/96** 18. ELEVATIONS (SS, RKB, RT, GR, ETC.)* **3735' GL** 19. ELEV. CASINGHEAD **3735'**
20. TOTAL DEPTH, MD & TVD **3795'** 21. PLUG, BACK T.D., MD & TVD **3745'** 22. IF MULTIPLE COMPLEMENTS, LIST HERE
23. INTERVALS DRILLED BY **BLM** ROTARY TOOLS **X** CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Injection interval: Middle Jackson 3356'-3443'; Grayburg - Lovington 2755'-3227'
25. WAS DIRECTIONAL SURVEY MADE **No**
26. TYPE ELECTRIC AND OTHER LOGS RUN **DLL/MSFL/GR; CN/LD/GR; RAL**
27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	431'	12 1/4"	Surf, 300 sxs POZ "C" + 200 sxs Class "C" + 80 sxs Class "C"	None
5 1/2" J-55	15.5	3794'	7 7/8"	Surf, 1800 sxs POZ "C" + 325 sxs Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2684'	2687'

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3356'-3443' (28 - 40" holes)
Grayburg - Lovington 2755'-3227' (39 - 40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3356'-3443'	Acidized w/2800 gals 15% HCl acid.
3181'-3227'	Acidized w/600 gals 15% HCl acid.
2755'-3089'	Acidized w/3000 gals 15% HCl acid.

33. **Inf. began** PRODUCTIONS METHOD **I (Flowing, gas lift, pumping—size and type of pump)** WELL STATUS (Producing or shut-in) **Injecting**
DATE **10/22/96**
DATE OF TEST **10/22/96** HOURS TESTED **1** CHOKE SIZE **1/2"** PROD'N FOR TEST PERIOD **1** OIL-BBL. **1** GAS-MCF. **1** WATER-BBL. **1** GAS-OIL RATIO **1**
FLOW. TUBING PRESS. **1** CASING PRESSURE **1** CALCULATED 24-HOUR RATE **1** OIL-BBL. **1** GAS-MCF. **1** WATER-BBL. **1** OIL GRAVITY-API (CORR.) **1**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen ByersKAREN BYERS
TITLE **ENGINEERING TECHNICIAN**DATE **11/4/96**