

(July 1989)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OF COPIES REQUIRED

Other In-
puts on
Reverse Side

Modified Form No.
MDO-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		3a. Open Code & Flow No. (505) 748-3303	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER ☐ Other _____		DEC 03 '96	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		3. ADDRESS OF OPERATOR P.O. BOX 227, ARTESIA, NM 88210	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1295 FSL 330 FWL At top prod. interval reported below 1295 FSL 330 FWL At total depth SAME		5. LEASE DESIGNATION AND SERIAL NO. LC-028784B 6. IF INDIAN, ALLOTTEE OR TRIBE SAME 7. UNIT AGREEMENT NAME BURCH KEELY UNIT 8. FARM OR LEASE NAME 9. WELL NO. 255 10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG S. 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 13-T17S-R29E	
9a. API Well No. 30-015-29020		12. COUNTY OR PARISH EDDY	
14. PERMIT NO.		13. STATE NM	
15. DATE SPUDDED 11/1/96		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 11/7/96		18. ELEVATION (OF RHD, RT, OR, ETC.)* 3614' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD SAME	
21. PLUG, BACK T.D., MD & TVD SAME		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVAL DRILLED BY ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2588-4374' GRBG SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN LOGS ALREADY ON FILE		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
CEMENTING RECORD			
AMOUNT FULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2 7/8"	4465'		
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2700-2908' 10 SHOTS		DEPTH INTERVAL (MD)	
2374-2588' 20 SHOTS		AMOUNT AND KIND OF MATERIAL USED	
		ACD W/1500 GALS 15% NEFE ACD	
		ACD W/2000 GALS 15% NEFE ACD	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11/15/96		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING	
WELL STATUS (Producing or shut-in) PROD.			
DATE OF TEST 11/16/96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BRL.
			GAS--MCF.
			WATER--BBL.
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
TEST WITNESSED BY JOHNNY C. GRAY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Rhonda Nelson</i>		TITLE PRODUCTION CLERK	
DATE 11/25/96			

*(See Instructions and Spaces for Additional Data on Reverse Side)