

(July 1989)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR RECORDS
OF COPIES REQUIRED

Modified Form No.
HD60-3160-3

Other In-
formations on
reverse side

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

BURCH KEELY UNIT

8. FARM OR LEASE NAME

9. WELL NO.

255

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG S

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SEC. 13-T17S-R29E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

14. ELEVATION (OF RKB, RT, GR, ETC.)*

3614' GR

15. ELEV. CASINGHEAD

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESR ☐ Other

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1295 FSL 330 FWL

At top prod. interval reported below 1295 FSL 330 FWL

At total depth SAME

9a. API Well No.

30-015-29020

14. PERMIT NO.

DATE ASSIGNED

15. DATE SPUDDED

11/1/96

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

11/7/96

18. ELEVATION (OF RKB, RT, GR, ETC.)*

3614' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

SAME

21. PLUG. BACK T.D., MD & TVD

SAME

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVAL DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2588-4374' GRBG SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN

LOGS ALREADY ON FILE

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2700-2908' 10 SHOTS

2374-2588' 20 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2700-2908'	ACD W/1500 GALS 15% NEFE ACD
2374-2588'	ACD W/2000 GALS 15% NEFE ACD

33.*

PRODUCTION

DATE FIRST PRODUCTION

11/15/96

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

PUMPING

WELL STATUS (Producing or shut-in)

PROD.

DATE OF TEST

11/16/96

HOURS TESTED

24

CHOKER SIZE

PROD'N. FOR TEST PERIOD

OIL--BBL.

62

GAS--MCF.

119

WATER--BBL.

189

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL.

GAS--MCF.

WATER--BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

JOHNNY C. GRAY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rhonda Nelson

TITLE

PRODUCTION CLERK

DATE

11/25/96

*(See Instructions and Spaces for Additional Data on Reverse Side)