(Formerly 331) DEPARTN	INITED ATES MENT OF THE INTERIOR LOF LAND MANAGEMENT	SUBMIT IN TRIPLICAL  (Other Instructions on reverse side)	Budget Bureau No. 1004-0 Expires August 31, 1985	
PH BUREAU OF LAND MANAGEMENT			5. LEASE DESIGNATION AND SEI LC-029418-B	RIAL NO.
(Do not use this form for pro-	6. IF INDIAN, ALLOTTEE OR TRIE	BE NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT - " for No. " Cons. Division  OUT GAS WELL OTHER 811 S. 1st Street  Artesia, NM 88210-2834			7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company			8. API WELL NO. 30-015-29032	
3. ADDRESS OF OPERATOR P. O. Box 2568 Hobbs, New Mexico 88241			9. WELL NO.	
4. LOCATION OF WELL (Report location	240 10. FIELD AND POOL, OR WILDCA	AT		
See also space 17 below.)  At surface 2403' FSL & 78' FWL  Sec. 23-T17S-R31E  Unit L		regression and	Grayburg Jackson 7-Rivers  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, R 3857'	T, GR, etc.)	12. COUNTY OR PARISH Eddy	13. STATE NM
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL (Other)	CHANGE PLANS	(Other) Spudding, Cementing Surface & Production Casing (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)				
MIRU Norton Drilling Co., Rig #5. Spudded 12-1/4" surface hole @ 12:15 p.m., 10/05/96. Drilled hole to 445'. Ran 10 jts. 8-5/8", 23#, ISW-42 ST& C csg. Set at 443'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 9:15 p.m, 10/05/96. Circulated 128 sx. cmt. Had water flow @ 3100' w/38 bph until T.D. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs.				
at 4050'. Halliburton cements followed by 250 sx. Premium MSA + 80 bbls. FW w/Lo-Su water flow. Pressure tested ca was notified no representative	e to a depth of 4050'. Ran casined w/1000 gals. Superflush 102 Plus w/3#KCL/sk. + .5% Haladerf 300. Plug down at 3:30 am asing to 1500# for 30 minutes, expresent	+ 900 sx. Halliburton Lit d 344 + 1/4# Flocele/sk. i. 10/10/96. Circ. 134 sx.	te + 8# salt/sk. + 1/4# Flocele Displaced w/l bbl. FW + 12 l cmt. Squeezed 4 bbls. cmt. i	e/sk. bbls. into
18 Ihereby certify that the foregoing is true an SIGNED Many On Junear			0.1.10.1	004
	TITLE Drilling D	epartment	DATE October 10, 1	996
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	·
*See Instruction On Reverse Side  ACCEPTED FOR RECORD  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or person to the United States any false, fictinous or fraudulent				
statements or representations as to any matter v	vithin its jurisdiction.		OCT 2 2 1935	

BLM