

UNITEL RATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See Other Instructions on Reverse Side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

01515

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		8. FARM OR LEASE NAME, WELL NO. # 241	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 2558' FNL & 1455' FWL Unit F At top prod. Interval reported below At total depth		9. API WELL NO. 30-15-29033	
14. PERMIT NO. DATE ISSUED 07/02/96		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
15. DATE SPUDDED 09/14/96		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-T17S-R31E	
16. DATE T.D. REACHED 09/19/96		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready To prod.) 12/09/96		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3863'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4000'		21. PLUG BACK T.D., MD & TVD 3956'	
22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY → All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3364'-3520' Grayburg		25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	AMOUNT PULLED
8-5/8"	23#	435'	325 sx. Class C + 1/4#FC/sx. + 2% CaCl
5-1/2"	17#	4000'	1000 gals. Superflush 102 + 900 sx. Hall. Lite + 8# salt
			/s/ + 1/4# FC/sk. + 250 sx. Premium Plus w/3# KCL
			/sk. + 5/10% Halad 344 + 1/4# FC
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
			2-7/8"
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	3601'		
31. PERFORATION RECORD (Interval, size and number) 3364', 65', 69', 70', 71', 99', 3400', 15', 16', 17', 44', 45', 46', 89', 90', 3508', 13', 19', & 20' w/1 SPF (19 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3364'-3520'	Acidized w/2900 gals. 15% NE-FE acid		
	Frac'd w/5,000 gals. gel water, 40,000		
	gals. Delta Frac 20# & 100,000# 16/30		
	Brown sand		
33. * PRODUCTION			
DATE FIRST PRODUCTION 12/09/96	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 01/05/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			→ 28
FLOW. TUBING PRESS.	CASING PRESSURE 65#	CALCULATED 24-HOUR RATE	OIL—BBL. 28
			→ 28
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY A. Shorts	
35. LIST OF ATTACHMENTS Deviation Survey & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>Mary Jo Turner</u> TITLE <u>Completion Department</u> DATE <u>January 9, 1997</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)