

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS Division

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

Artesia, NM 88210-2834

OCT 18 1996

2. NAME OF OPERATOR  
The Wiser Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 2568 Hobbs, New Mexico 88241

OIL CON. DIV.  
DIST. 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface 1360' FSL & 1229' FWL  
Sec. 23-T17S-R31E  
Unit L

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029418-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Skelly Unit

8. API WELL NO.  
30-015-29034

9. WELL NO.  
254

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 23-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3855'

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT \* ☐

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 1:15 p.m. 09/27/96. Drilled hole to 444'. Ran 10 jts. 8-5/8", 23#, ISW ST& C csg. Set at 441'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 9:00 p.m., 09/27/96. Circulated 76 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4050'. Ran logs and elected to run casing. Ran 97 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4050'. Halliburton cemented w/1000 gals. Superflush 102 + 1000 sx. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sx. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 80 bbls. FW w/Lo-Surf 300. Plug down at 6:15 p.m. 10/02/96. Circ. 130 sx. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 8:15 p.m. 10/02/96. BLM was notified, no representative present.

18 I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Drilling Department

DATE October 4, 1996

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OCT 16 1996

\*See Instruction On Reverse Side