Form 3160-5 (November 1983) (Formerly 9-331)

## UNITEL FATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*

(Other Instructions on reverse side )

Budget Bureau No. 1004-0135 Expires August 31, 1985 dsf

BONDA	OF END WANDEMENT		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.			
Use "APPLI	ICATION FOR PERMIT - " for such propos	TO FORWER	NUNIT AGREEMENT NAME
OIL GAS	OTHER	Measuarl	Skelly Unit
2. NAME OF OPERATOR		MAY 2 2 1997	8. API WELL NO.
The Wiser Oil Company			30-015-29034
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241  OIL CON. DIV. WELL NO. 254			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) ST. 2 See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers
1360' FSL & 1229' FWL Sec. 23-T17S-R31E Unit L			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO	15. ELEVATIONS (Show whether DF, I	DT CD etc.)	Sec. 23-T17S-R31E  12. COUNTY OR PARISH  13. STATE
·	3855'	K1, GK, etc.)	12. COUNTY OR PARISH 13. STATE  Eddy NM
16. Check	Appropriate Box to indicate Natur	re of Notice, Report, or Other	
			SSEQUENT REPORT OF:
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *
REPAIR WELL	CHANGE PLANS	(Other) Frac	multiple completion on Well
(Other) Completion or Recompl			etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
01/02/96 Halliburton frac'd Grayburg (3313'-3525') & Vacuum (3577'-3666') w/12,000 gals. gelled water, 40,000 gals. Delta Frac 20# & 100,000# 16/30 Brown sand. ACP 3229# @ 48 bpm. MCP 3474# @ 50.8 bpm. Max. sand conc. 6.18 PPG. ISIP 2722#. 5 min 2421#. 10 min. 2276#. 15 min. 2203#.			
01/23/97 Ran 2-7/8" tbg. to 3654'. SN @ 3618'. TAC @ 3223'. Ran 2-1/2" x 1-3/4" x 16' RHTC pump.			
A	CCEPTED FOR REGORD MAY 2 1 1997		RECEIVED  IN MAY 20 P IO:  UREAU OF LAKD MEROSWELL OFFICE
	ELM OCAL		VED PID: 12
18. I hereby certify that the foregoing is true and correct.			
SIGNED Mary Jo Turay	TITLE Completion	n Department	DATE March 19, 1997
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE