

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OF COPIES REQUIRED

other In-
clusions on
reverse side
 REVISION FORM NO.
ND60-3160-3

c158

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

 1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

 NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)*

At surface 2540 FSL 1420 FEL

At top prod. interval reported below SAME

At total depth SAME

9a. API Well No.

30-015-29035

14. PERMIT NO.

DATE ISSUED

ARTESIA, OFFICE

15. DATE SPUDDED

11/21/96

16. DATE T.D. REACHED

11/26/96

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF RKB, RT, OR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

SAME

21. PLUG. BACK T.D., MD & TVD

SAME

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2474'-4457' GRBG SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

LOGS ALREADY ON FILE

DEC 24 1996

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3270-3613' 15 HOLES

2474-2695' 20 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3270-3613'	ACD W/3000 GALS 15% NEFE ACD
2474-2695'	ACD W/2000 GALS 15% NEFE ACD

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
11/27/96		PUMPING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11/28/96	24			61	119	802	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

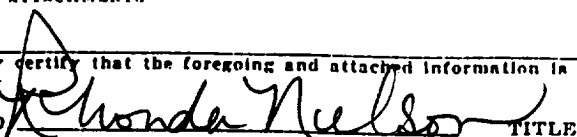
TEST WITNESSED BY

JOHNNY C. GRAY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

PRODUCTION CLERK

DATE 12/18/96

*(See Instructions and Spaces for Additional Data on Reverse Side)