

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other In-
structions on
the side)

ND60-3160-3

C/S

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other <u>RECEIVED</u>	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVER ☐ OTHER ☐	
2. NAME OF OPERATOR		3a. Area Code & Phone No.	
MARBOB ENERGY CORPORATION		(505) 784-3303	
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME	
P.O. BOX 227, ARTESIA, NM 88210		N.M. Oil Cons. Division BURCH KEELY UNIT 811 1st Street Artesia, NM 88210-2834	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		9. WELL NO.	
At surface 1245 FNL 660 FWL		259	
At top prod. interval reported below SAME		10. FIELD AND POOL, OR WILDCAT	
At total depth SAME		GRBG JACKSON SR Q GRBG SA	
9a. API Well No.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
30-015-29039		SEC. 25-T17S-R29E	
14. PERMIT NO.		12. COUNTY OR PARISH	
ARTESIA		EDDY	
DATE ISSUED		13. STATE	
		NM	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATION (OF RKB, RT, OR, ETC.)*
10/20/96	10/29/96	11/8/96	3595' GR
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVAL DRILLED BY
4845'	4750'		ROTARY TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*			CABLE TOOLS
4300-4697' GRBG SAN ANDRES			0-4845'
25. TYPE ELECTRIC AND OTHER LOGS RUN			25. WAS DIRECTIONAL SURVEY MADE
SDSN, LML			NO
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED
SDSN, LML			NO
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	416'	12 1/4"
5 1/2"	17#	4837'	7 7/8"
		CEMENTING RECORD	
		400 SX, CIRC 46 SX	
		2175 SX, CIRC 208 SX	
		AMOUNT FILLED	
		NONE	
		NONE	
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*
31. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	4425'		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4300-4697'		ACD W/2000 GALS 15% NEFE, FRAC	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	
11/17/96		PUMPING	
DATE OF TEST		HOURS TESTED	
11/18/96		24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL--BBL.		GAS--MCF.	
33		292	
WATER--BBL.		OIL GRAVITY-API (CORR.)	
885			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
SOLD			
35. LIST OF ATTACHMENTS			
LOGS, DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Phonda Nelson</u>		TITLE <u>PRODUCTION CLERK</u>	
DATE <u>11/18/96</u>		DATE <u>11/18/96</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DE.
					QUEEN	2024'	
					GRAYBURG	2373'	
					SAN ANDRES	2772'	