

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1409' FSL & 1310' FWL
Sec. 14-T17S-R31E
Unit L

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3900' GR

5. PLEASE DESIGNATION AND SERIAL NO.
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. API WELL NO.
30-015-29062

9. WELL NO.
202

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND
D
SURVEY OR AREA
Sec. 14-T17S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(Other) Spudding, Cementing Surface & Production Casing ☒

(Note: Report results of multiple completion on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #5. Spudded 12-1/4" surface hole @ 7:15 p.m., 09/05/96. Drilled hole to 445'. Ran 10 jts. 8-5/8", 23#, K-55, LT& C csg. Set at 441'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 5:45 a.m., 09/06/96. Circulated 76 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs. RIH w/core barrel & cored as follows: Core #1 f/3348'-3388'. Cut 40' hole and recovered 40'. Core #2 f/3388'-3448'. Cut 60' hole and recovered 60'. Core #3 f/3448'-3508'. Cut 60' hole and recovered 60'. Core #4 f/3508'-3568'. Cut 60' hole and recovered 60'. Core #5 f/3568'-3628'. Cut 60' and recovered 60'.

Drilled 7-7/8" production hole to a depth of 4050'. Ran logs and elected to run casing. Ran 96 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4050'. Halliburton cemented w/1000 gals Super flush 102 + 1100 sx. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sx. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced

18 I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Drilling Department

DATE September 16, 1996

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE ACCEPTED FOR RECORD

*See Instruction On Reverse Side

SEP 26 1996

w/1 bbl. FW + 12 bbls. MSA + 80 bbls. FW w/L0-Surf-300. Plug down at 12:30 a.m. 09/14/96. Circ. 0
sx. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 2:30 a.m.
09/14/96. BLM was notified, no representative present.