

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

RECEIVED

APR 04 1997

OIL COIL DIV.

ACCEPTED

APR 08 1997

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. API WELL NO.
30-015-29062

9. WELL NO.
202

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14-T17S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

1. OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1409' FSL & 1310' FWL
Sec. 14-T17S-R31E
Unit L

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3900'

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT * ☐

(Other) Perforate, Acidize & Frac

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/06/96 Halliburton perforated San Andres Three Fingers f/3837', 38', 48', 49', 52', 60'-63' & 66' w/1 SPF (10 holes). Acidized w/1500 gals. 15% NE-FE acid & 20 ball sealers. Formation broke @ 3739#. Balled out w/28 bbls. in formation. MTP 4917# @ 5 bpm. ATP 3650# @ 4.1 bpm. ISIP 2758#. 5 min. 2277#. 10 min. 2177#. 15 min. 2122#.

12/09/96 Halliburton perforated San Andres Vacuum f/3593', 94' & 95' w/1 SPF (3 holes). Tried unsuccessful to break perms. w/4700# & 5800#. Reperforated San Andres Vacuum f/3593-95'. Formation broke @ 5250#. Pumped 5 bbls. @ 1/2 bpm on 4810#.

12/10/96 Halliburton perforated Grayburg f/3365', 66', 67', 3405'-08', 81', 82', 83', 3504'-10', 43', 44', 55' & 56' w/1 SPF (24 holes). Acidized San Andres Vacuum & Grayburg perms. f/3365'-3556' w/3600 gals. 15% NE-FE acid & 53 ball sealers. Formation broke @ 3468#. Balled out w/60 bbls. in formation. MTP 4465# @ 6.1 bpm. ATP 2580# @ 4.8 bpm. ISIP 2339#. 5 min. 1987#. 10 min. 1851#. 15 min. 1678#.

12/12/96 Halliburton frac'd Grayburg f/3365'-3556' w/12,000 gals. gel 40,000 gals. Delta Frac 20# & 100,000# 16/30 Brown sand. Blender failed w/13,000# of PPG stage in well, 35,000# of sand still in mover & 5700 gals. of 10,200 gals. stage 6 pumped. Flushed w/3200 gals. gelled water. ACP 3200# @ 48 bpm. MCP 3511# @ 52.6 bpm. Max. sand conc. 6.12 PPG. ISIP 2370#. 5 min. 2207#. 10 min. 2156#. 15 min. 2125#.

12/24/96 Ran 2-7/8" tbg. to 3922'. SN @ 3890'. TAC @ 3296'. Ran 2-1/2" x 1-1/2" x 16' RHTC pump.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE March 4, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instruction On Reverse Side