## UNITEL FATES

SUBMIT IN DUPLICA (See Other Instructions on

FORM APPROVED OMB NO. 1004-0137 -15P

Form 3160-4

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DEPARTMENT OF THE INTERIOR

Expires February 28, 1995 (July 1992) reverse side ) BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG \* N/A 1a. TYPE OF WELL 7. UNIT AGREEMENT NAME WELL WELL DRY b. TYPE OF COMPLETION Skelly Unit NEW WORK DEEP-PLUG DIFF 8. FARM OR LEASE NAME, WELL NO OVER BACK RESVR # 202 2. Name of Operator 9. API WELL NO. The Wiser Oil Company 30-015-29062 3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WILDCAT P.O. Box 2568 Hobbs, New Mexico 88241 (505) Grayburg Jackson 7-Rivers 4. LOCATION OF WELL (Report location clearly and in accordance with any State reduirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY 1409' FSL & 1310' FWL Unit L OR AREA At top prod. Interval reported below Sec. 14-T17S-R31E At total depth 14 PERMIT NO DATE ISSUED 12. COUNTY OR 13. STATE PARISH 07/25/96 **NM** Eddv 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready To prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) \* 19. ELEV. CASINGHEAD 09/05/96 09/13/96 12/24/96 3900' 20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL 23. INTERVALS ROTARY TOOLLS CABLE TOOLS HOW MANY \* DRILLED BY 4050' 4006 All 24 PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MEANS TVIS) WAS DEVIATION SURVEY MADE San Andres Three Fingers 3837'-3866' 3 1997 San Andres Vacuum 3593'-3595' Yes Grayburg 3365'-3556' 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED Spectral Density Dual Spaced Neutron, Dual Laterolog, & Cement Bond Log Yes CASING RECORD (Report all strings set in well)

O) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD WEIGHT, LB./FT. CASING SIZE/GRADE DEPTH SET (MD) AMOUNT PULLED 8-5/8" 325 sx. Cla ss C + 1/4#FC/sx. + 2% CaCl 23# K-55 12-1/4" 441 Circ. 76 sks 5-1/2" 4050 7-7/8" 1000 gals. Superflush 102 + 1100 sx. Halliburton Lite 17# J-55 8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344 + 1/4# FC/sk. Circ. 0 sx. 29 LINER RECORD TUBING RECORD TOP (MD) BOTTOM (MD) SIZE SACKS CEMENT \* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8" 3922' 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3837', 38', 48', 49', 52', 60'-63' & 66' w/1 SPF (10 holes) 3593', 94', & 95' w/1 SPF 3837'-3866' Acidized w/1500 gals. 15% NE-FE acid 3365', 66', 67', 3405'-08', 81', 82', 83', 3504'-10', 43', 44' 3365'-3556' Acidized w/3600 gals. 15% NE-FE acid 55' & 56' w/1 SPF (total of 24 holes) Frac'd w/12,000 gals. gel, 40,000 gals. Delta Frac 20# & 100,000# 16/30 Brown sand. 33. \* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) 12/24/96 Producing Pumping - 2-1/2" x 1-1/2" x 16' RHTC DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL GAS-MCF. WATER--BBL GAS-OIL RATIO TEST PERIOD 03/04/97 24 hrs. 735/1 FLOW. TUBING PRESS CASING PRESSURE CALCULATED -RRI GAS--MCF OIL GRAVITY-api (CORR.) 24-HOUR RATE 40# 36.1 117 86 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY D. Caperton Sold 35. LIST OF ATTACHMENTS Deviation Survey & Logs 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

DATE \_\_\_March 4, 1997

TITLE Completion Department