Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Other tristrustions reverse state )

Budget Bureau No. 1004-0135 Expires August 31, 1985

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| BONLAG  | DI ENIND MAINAGEMENT  | Anosia, Mili 89                            | 5. LEASE DESIGNATION AND SE<br>NM-098122  | RIAL NO.         |
|---|---|--|---|------------------|
| SUNDRY NOTION (Do not use this form for proporties "APPLICA")   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |  |   |                  |
| I. OIL GAS WELL OT  | 7. UNIT AGREEMENT NAME<br>Skelly Unit   |  |   |                  |
| 2. NAME OF OPERATOR The Wiser Oil Company   | 8. WELL NAME AND NO.<br>246   |  |   |                  |
| 3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, Ne  | 9. API WELL NO.<br>30-015-29063   | 30-015-29063                               |   |                  |
| 4. LOCATION OF WELL (Report location<br>See also space 17 below.)<br>At surface<br>1306' FSL & 1216' FWL<br>Unit N                | 10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E   |  |   |                  |
| 14. PERMIT NO   | 15. ELEVATIONS (Show whether DF, 1  | RT, GR, etc.)                              | 12. COUNTY OR PARISH  | 13. STATE        |
| 16. Check Ar  | opropriate Box to indicate Natur  | re of Notice Report or Othe                | Eddy County   | NM               |
| NOTICE OF INTER   | SSEQUENT REPORT OF:   |  |   |                  |
| FRACTURE TREAT  | PULL OR ALTER CASING MULTIPLE COMPLETE  | WATER SHUT-OFF FRACTURE TREATMENT          | REPAIRING WELL ALTERING CASING  |                  |
| REPAIR WELL.  (Other)   | ABANDON*  CHANGE PLANS  | (Note: Report results of                   | ABANDONMENT *  rs perfs. & acidize  f multiple completion on Well  upletion Report and Log form.) |                  |
| 17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is directionally drug 12/19/01 MIRU Key Well Service. POH w/rods & pure | illed, give subsurface locations and measu  | ured and true vertical depths for all n    | narkers and zones pertinent to this work  | .) `             |
| sealers Balled out @ 3000# w/42 balls on.   | 39',40',41',50',51',60'-62',77'-82',92',94'-98'<br>[eld ok. Set pkr. @ 2052'. RU Cudd Pressure Se<br>Good ball action. ATP 1800# @ 4.5 bpm. MTI<br>w/2-7/8" tbg. LD pkr. RBP remains @ 2300'. | ervice. Broke perfs. @ 3050#. Acidize Sev  | en Rivers 2139'-2254' w/2500 gals 15% NE-F  | E acid & 58 ball |
| 12/21/01 RIH w/2-7/8" tbg. Tbg. @ 2285' SN @ 22   | 55°. RD BOP NU WH. RIH w/rods & 1-1/2°' x   | ACCEPTED FOR RI                            |   |                  |
| 18. I hereby certify that the foregoing is true and SIGNED Many Co June   | TITLE Production  | ALEXIS D. SWORD<br>Tech II PETROLEUM ENGIN | DOA<br>DATE December 26, 2001   |                  |
| (This space for Federal or State office use)  |   |  |   |                  |
| APPROVED BY CONDITIONS OF APPROVAL, IF ANY:   | TITLE   |  | DATE  | <u></u>          |