

UNITEL TATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See Other In-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

c15f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC-029420-A							
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M. Oil Cons. Division							
2. Name of Operator The Wiser Oil Company				7. UNIT AGREEMENT NAME Skelly Unit							
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797				8. FARM OR LEASE NAME, WELL NO. # 211							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 259' FSL & 1181' FWL Unit M At top prod. Interval reported below At total depth				9. API WELL NO. 30-015-29092							
14. PERMIT NO.				DATE ISSUED 08/07/96		12. COUNTY OR PARISH Eddy		13. STATE NM			
15. DATE SPUDDED 08/31/96		16. DATE T.D. REACHED 09/04/96		17. DATE COMPL. (Ready To prod.) 12/05/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3852' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4000'		21. PLUG BACK T.D., MD & TVD 3961'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY → All		ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * San Andres Upper Massive 3712'-3777' San Andres Three Fingers Upper Jackson 3604'-3688' San Andres Lovington 3522'-3547' San Andres Upper Vacuum 3451'-3456' Vacuum & Grayburg 3385'-3447'								WAS DEVIATION SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		23# K-55		436'		12-1/4"		325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 66 sks.	
5-1/2"		17# J-55		4000'		7-7/8"		1000 sx. Halliburton Lite + 8# salt/sk. + 1/4# FC/sk. +			
								250 sx. Premium Plus + 3# KCL/sk. + 5/10% Halad			
								344 + 1/4# FC/sk.		Circ. 96 sx.	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE	
										2-7/8"	
										3841'	
31. PERFORATION RECORD (Interval, size and number) 3712'-19', 25', 26', 27', 32', 42', 43', 44', 47', 55', 57', 65'-69' 75', 76' & 77' w/1 SPF (26 holes) 3604', 11', 12', 38', 52'-54', 57'-60', 67', 76', 81'-82', 85'-88' w/1 SPF (19 holes), 3522'-27', 32', 35'-38', 46' & 47' w/1 SPF (13 holes) 3451', 55' & 56' w/ 1 SPF (3 holes) 3385'-88', 3410'-12', 19'-23', 31', 33'-37', 40' 43' 44' & 47' w/1 SPF (21 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3712'-3777' Acidized w/3900 gals. 15% NE-FE acid 3604'-3688' Acidized w/2900 gals. 15% NE-FE acid 3522'-3547' Acidized w/1900 gals. 15% NE-FE acid 3385'-3456' Acidized w/3600 gals. 15% NE-FE acid Frac'd w/12,000 gals. gel. 24,500 gals.					
33. * DATE FIRST PRODUCTION 12/07/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-1/2" x 20' RHBC						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 01/28/97		HOURS TESTED 24 hrs.		CHOKE SIZE		PROD'N. FOR TEST PERIOD → 54		OIL—BBL. 59		GAS—MCF 56	
FLOW TUBING PRESS.		CASING PRESSURE 50#		CALCULATED 24-HOUR RATE → 54		OIL—BBL. 59		GAS—MCF 56		WATER—BBL. 37.7	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY D. Caperton			
35. LIST OF ATTACHMENTS Deviation Survey & Logs											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from a direct observation.											
SIGNED Mary Jo Turner				TITLE Completion Department				DATE January 28, 1997			

*(See Instructions and Spaces for Additional Data on Reverse Side)