

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL CONSERVATION DIVISION
11 S. 1st ST.
ARTESIA, NM 88210

Submit in Triplicate*

Form approved
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL, DEEPEN,

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil Well ☒

Gas Well ☐

Other ☐

Single Zone ☒

Multiple Zone ☐

2. Name of Operator Pendragon Energy Partners, Inc.

3. Address of Operator
621 17th St., Suite 750, Denver CO, 8129

4. Location of Well

At surface: 100' FNL-100' FWL Sec 26, T17S-R30E, Eddy County, NM

At proposed depth Same *W.D. UNORTHODOX LOCATION:*

14. Distance in Miles and Direction From Nearest Town Or Post Office
25 miles east of Artesia NM

15. Distance From Proposed*

Location to Nearest
Property or Lease Line, ft. 100'

18. Distance From Proposed Location

to Nearest Well, Drilling, Completed,
or Applied for, On This Lease, ft. 1,200'

16. No of Acres in Lease

Unit

19. Proposed Depth 3,270

17. No of Acres Assigned
to This Well

20

20. Rotary or Cable Tools
ROTARY

21. Elevations (show whether DF, RT, GR, etc.) 3,638 GR

22. Approx Date Work Will Start

Oct 1, 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Quantity of Cement
12.250	8 5/8"	24.0	520	275 SXS (to surface)
7.875	5 1/2"	17.0	3,270	1,300 SXS (to surface)

PROPOSED DRILLING & COMPLETION PROGRAM

- MIRU, Drill 12.25" surface hole to +/- 520', set and cement 8 5/8" casing to surface.
- NU BOP & test to APD specification, drill 7 7/8" hole to +/- 3,270', set 5 1/2" production casing, cement to surface, MI and complete an oil well in the Premier according to good operating practices.
- Production equipment will then be installed and oil production directed thru existing and newly installed flowline to existing processing facilities.

CERTIFICATION: I hereby certify that I am responsible under the terms and conditions of the Lease operations in conjunction with the application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Pendragon Energy Partners, Inc. under their statewide surety Bond No. 9009300.

Subject to
Special Requirements and
Special Regulations
Attached

NSL-

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to deepen or plug back, give data on present productive zone and proposed new zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed John Luchetta

Title Agent

Date Aug 5, 1996

Permit No.

Approval Date

Approved By: /s/ TIMOTHY J. BURKE

Title Acting

Date 8-12-96

conditions of approval, if any:

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-29124	Pool Code 28509	Pool Name GB-JKN CTRRS-AU-GB-SAD
Property Code	Property Name GRAYBURG - JACKSON UNIT	Well Number 103
OGED No.	Operator Name PENDRAGON ENERGY PARTNERS, INC.	Elevation 3638

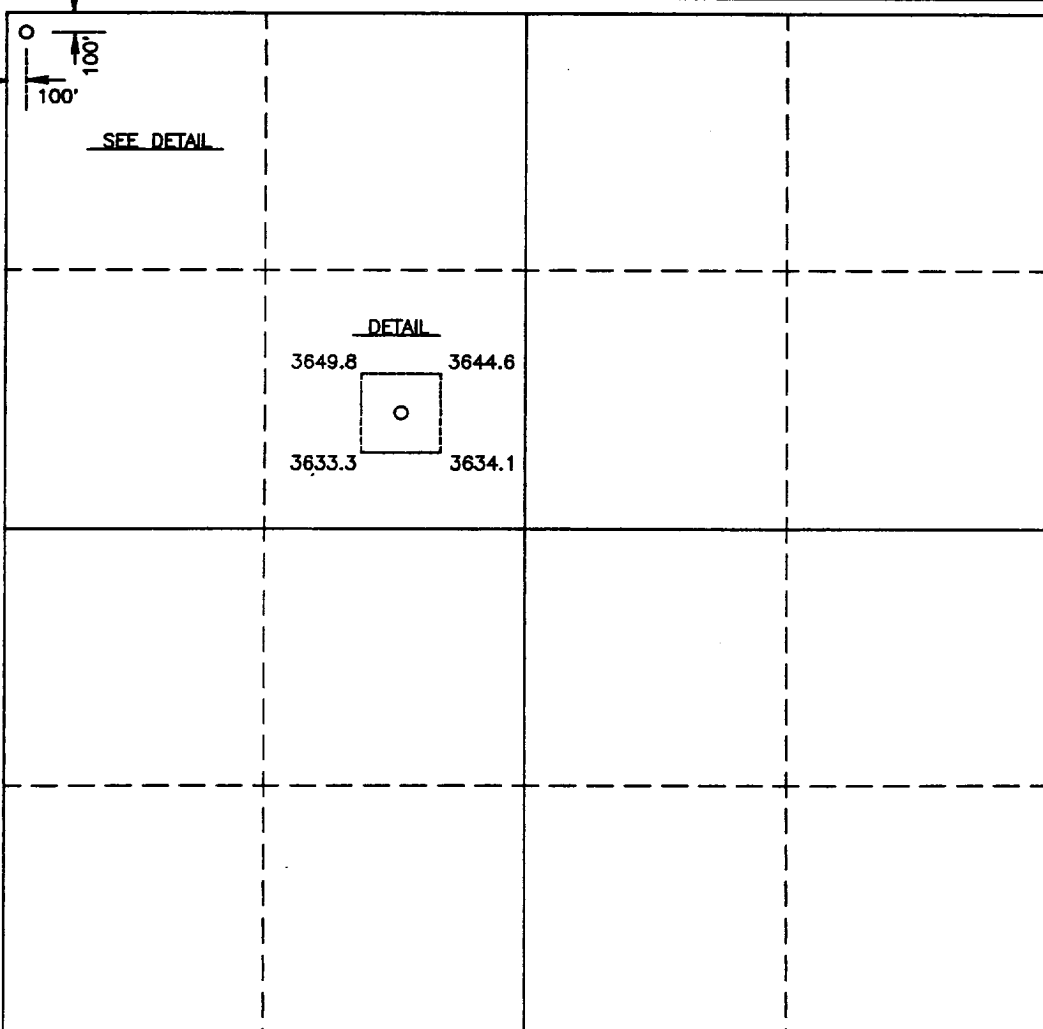

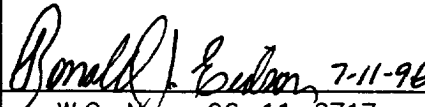
Surface Location

UL or lot No. D	Section 26	Township 17-S	Range 30-E	Lot Idn	Feet from the 100'	North/South line NORTH	Feet from the 100'	East/West line WEST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature JOHN LUCHETTA Printed Name AGENT Title AUG 8, 1996 Date
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> JUNE 26, 1996 Date Surveyed Signature & Seal of Professional Surveyor  W.O. Num. 96-11-0717 Certificate No. JOHN W. WEST 676 RONALD J. EIDSON 3239 GARY EIDSON 12641

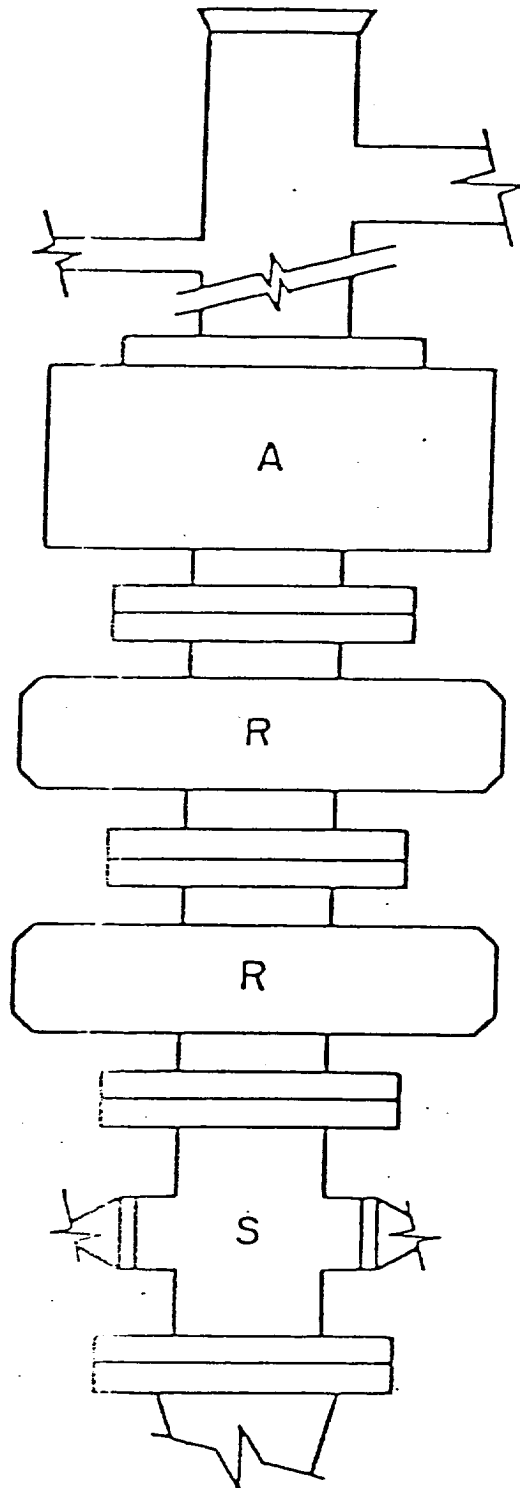


FIG. 2.C.5
ARRANGEMENT SRRA
Double Ram Type Preventers, R_d , Optional.

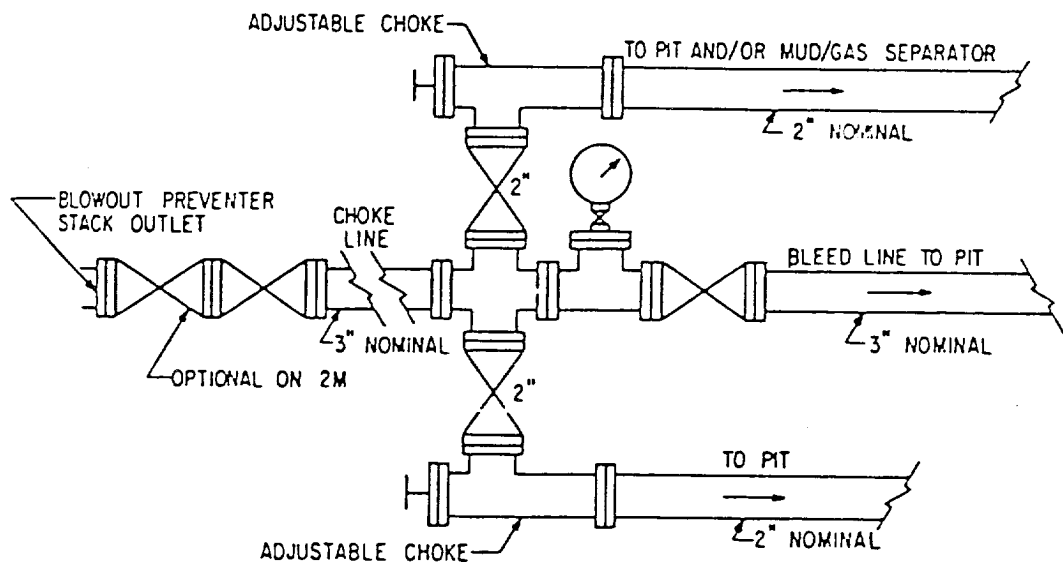


FIG. 3.A.1
TYPICAL CHOKE MANIFOLD ASSEMBLY
FOR 2M AND 3M RATED WORKING
PRESSURE SERVICE - SURFACE INSTALLATION