

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in duplicate

Budget Bureau No. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

N.M. Oil Co. Division
311 S 1st St
Alamogordo NM 88210-2834

5. Lease Designation and Serial No.
LC 028992 (G)

6. If Indian, Allottee Or Tribe Name

7. Unit Agreement Name:
GRAYBURG-JACKSON

8. Farm or Lease Name:

9. Well No. #103

10. Field & Pool/ Wildcat: FIELD

11. Sec., T., R., M., Or Block & Survey
Or Area
NW NW NW SEC 26 T17S R30E

1a. TYPE OF WELL: OIL ☒ GAS ☐ Other ☐
b. TYPE OF COMPLETION: WELL ☐ WELL ☐ DRY ☐
NEW ☒ WORK ☐ DEEP ☐ PLUG ☐ RESVR ☐ Other: ☐
WELL OVER EN BACK

2. Name of Operator: PENDRAGON ENERGY PARTNERS, INC.

3. Address of Operator: 621 Seventeenth St., Suite 750 DENVER CO 80239

4. Location of Well: (Report location clearly & in accordance with any State requirements)
At surface: 100' FNL, 100' FEL of Sec 26

At top prod. interval: SAME

At total depth:

14. Permit No.

DATE ISSUED

12. County or Parish
EDDY

13. State:
NEW MEXICO

15. DATE SPUDDED
NOV 10, 1996

16. DATE T.D. REACHED
NOV 19, 1996

17. DATE COMPL. (Ready to prod.)
FEB 11, 1997

18. ELEVATIONS (DF, RKB, RB, GR, ETC)
3,638 GROUND

19. ELEV CASING HEAD

20. TOTAL DEPTH, MD & TVD
3,285 DRILLER

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-3,285

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

GRAYBURG @ 3133-3138', CIBP @ 3142.

25. WAS DIRECTIONAL
SURVEY MADE:
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: Schlumberger GR-CCL,

27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LBS/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	534	12 1/4"	275 CuFt LITE + 100 CuFt + 625 Lite	
5 1/2"	17	3,285	7 7/8"	TO SURF w/ 1100 CuFt Lite + 500 Lite	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3130	NONE

31. PERFORATION RECORD (Interval, size, and number)

CIBP @ 3142'.

PERFORATIONS @ 3133-3138', 3147-51, 3160-67

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC,
Depth Interval (MD) Amount & Kind Of Material

FRAC w/ 30,000 GAL SUPER E + 75,000
LBS 20-40 SAND.

33.* PRODUCTION

DATE FIRST PRODUCTION 12-04-96 PRODUCTION METHOD (Flowing, gas lift, pumping - size & type of pump) SWAB WELL STATUS (Producing/si) PRODUCING

DATE OF TEST FEB 11, 97 HOURS TESTED 24 CHOKE SIZE PROD/PERIOD 24 OIL - BBL 110 BOPD GAS - MCF WATER - BBL 20 GAS-OIL RATIO TSTM

FLOW, TUBING PRESS CASING PRESS CALCULATED 24 HR RATE OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY: GENE JONES

35. LIST OF ATTACHMENTS: LOGS, All mailed under separate cover.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: John Luchetta TITLE: Agent phone 303 278 3347 DATE: MAR 10, 1998

* SEE INSTRUCTIONS ON REVERSE SIDE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

recovery):

[illegible]