

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

MM Roswell District
Modified Form No.
MMD60-3160-3

458

(See other In-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-028775B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BARNSDALL FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT YESO

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 27-T17S-R29E

12. COUNTY OR
PARISH
EDDY

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *
N.M. Oil Cons. Division

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ 811 S. 1st Street

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐ Artesia, NM 88210-2834

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3a. Area Code & Phone No.
505-748-3303

3. ADDRESS OF OPERATOR
P. O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
330 FNL 1650 FEL UNIT B
At top prod. interval reported below
SAME
At total depth SAME

9a. API Well No.
30-015-29146

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 9/10/96 16. DATE T.D. REACHED 9/26/96 17. DATE COMPL. (Ready to prod.) 10/17/96

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3564' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5766' 21. PLUG BACK T.D., MD & TVD 5714' 22. IF MULTIPLE COMPLETIONS, LIST INTERVALS DRILLED BY 0-5766' 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 4008-4318' YESO 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DSN, CSNG 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	412'	12 1/4"	400 SX, CIRC	
5 1/2"	17#	5733'	7 7/8"	3550 SX, CIRC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4100'	

31. PERFORATION RECORD (Interval, size and number)

4008-4318' 15 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4008-4318'	ACD W/35,000 GALS. 20% HCL & 5000 GALS. 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
10/17/96		PUMPING				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10/18/96	24		→	40	110	621	2750
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
JOHNNY C. GRAY

35. LIST OF ATTACHMENTS

DEVIATION SURVEY, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Phoneda Nelson

TITLE

PRODUCTION CLERK

DATE 10/21/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				SAN ANDRES GLORietta	2460' 3930'	

38. GEOLOGIC MARKERS