

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR HANDLING
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Modified Form No.
BMD60-3160-3

0158

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

OIL CON. DIVISION

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ 1st Street
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐ NM 88210-2834

2. NAME OF OPERATOR: MARBOB ENERGY CORPORATION
3. ADDRESS OF OPERATOR: P.O. BOX 227, ARTESIA, NM 82810
3a. Area Code & Number: (505) 748-3363

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1345 FNL 660 FEL
At top prod. interval reported below SAME
At total depth SAME

9a. API Well No. 30-015-29175
14. PERMIT NO. ROSWELL, NM
DATE OF PERMIT: 2/21/97

15. DATE SPUDDED 11/22/96
16. DATE T.D. REACHED 12/2/96
17. DATE COMPL. (Ready to prod.) 2/12/97
18. ELEVATION (OF RKB, RT, GR, ETC.)* 3584' GR

20. TOTAL DEPTH, MD & TVD 4840'
21. PLUG BACK T.D., MD & TVD 4804'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY: 10-4840'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4211-4525' SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN: SDSN. LDL

27. WAS WELL CORED: NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24#	426'	12 1/4"	400 SX, CIRC 140 SX	
5 1/2"	17#	4840'	7 7/8"	1795 SX, CIRC 210 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4426'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4211-4525' 15 HOLES		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4211-4525'	ACD W/35,000 GALS HOT AC & 54,000 GALS GEL

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/18/97		PUMPING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/19/97	24			38	27	842	
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD
TEST WITNESSED BY: JOHNNY C. GRAY

35. LIST OF ATTACHMENTS: LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as ascertained from all available records.
SIGNED: Rhonda Nelson TITLE: PRODUCTION CLERK DATE: 2/20/97

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DE
				QUEEN	1783'	
				GRAYBURG	2143'	
				SAN ANDRES	2493'	