Submit in Tripli Form 3160-3 (: ovember 1983) DEPARTMEN: OF THE INOLECONSERVATIO	Budget Bureau No. 1004-0136
BUREAU OF LAND MANAGEIN S.NISTST. APPLICATION FOR PERMIT TO DRILL, DEEPEN,	5. Lease Designation and Serial No.
	6. If Indian, Allottee or Tribe Name
1a. Type of Work DRILL X DEEPEN DEEPEN PLUG BACK	7. Unit Argeement Name GRAYBURG JACKSON
Oil Single Multiple Vell Other Zone X Zone	8. Farm or Lease Name
	18104
2. Name of Operator Pendragon Energy Partners, Inc.	9. Well No. #76
3. Address of Operator 621 17th St., Suite 750, Denver CO, 8129 SEP 2 4 1993	10. Field and Pool, or Wildcat Z8509 GJ LTRUS-QU-6B-SA)
4. Location of Well At surface: 2,600' FWL\50' FNL Sec 26, T175-R30E Eddy County Subject to	11. Sec., T., R., M., or Blk and Survey or Area
At proposed depth SAME	NE NE NW 26-T17S-R30E
14. Distance in Miles and Direction From Nearest Town Or Post Office 25 miles east of Artesia NM	12. County or Parish 13. State EDDY NEW MEXICO
Location to Nearest 50' FNL	No of Acres Assigned to This Well
Property or Lease Line, ft.18. Distance From Proposed Location to Nearest Well, Drilling, Completed, or Applied for, On This Lease, ft.19. Proposed Depth20.2,000'	Rotary or Cable Tools ROTARY
21. Elevations (show whether DF, RT, GR, etc.)	22. Approx Date Work Will Start
3,654 23. PROPOSED CASING AND CEMENTING PROGRAM	Oct 30, 1996
	ng Depth Quantity of Cement 5 275 SXS
7.875 5 1/2 17.0 3,30	
PROPOSED DRILLING & COMPLETION PROGRAM	1 Port + P-1 10-4-96
1. MIRU, Drill 12.25" Hole to 535', Set 8 5/8" Casing & Cement to Surface.	There Lioc + API
<ol> <li>NU BOP &amp; Test to APD Specifications, Drill 7 7/8" Hole to +/- 3,300' Set &amp; Cem MIRU Completion Equipment and Complete a Pumping Oil Well According to Good Op</li> </ol>	
3. Install Production Facilities and Commence Production into Existing Processing	Facilities.
CERTIFICATION:	
I HEREBY CERFIFY THAT I AM RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE L WITH THE APPLICATION. BOND COVERAGE PURSUANT TO 43 CFR 3104 FOR LEASE ACTIVIT	
ENERGY PARTNERS, INC. UNDER THEIR STATEWIDE SURETY BOND NO. 9009300.	
in an	rei Cuclass <b>to</b> Si Regultamen <b>ta and</b> al Stipulations
Gener Gener Speci Attact IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to deepen or plug back, g proposed new zone. If proposal is to drill or deepen directionally, give pertinent	And Cutiacato Thi Regularisments and al Stipulations ned ive data on present productive zone and
Arguns Gener Speci Attact IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to deepen or plug back, g	And Gutjacato Thi Requirements <b>and</b> al Stipulations ned ive data on present productive zone and

Signed <u>Joh</u>	n Luchetta Title	e <u>Agent</u>		Date <u>Aug 16, 1996</u>
Permit No.			Approval Date	050
Approved By:	(ORIG. SGD.) RICHARD L. MANUSITI	AGENT	Area Manager	Date Date
	f approval, if any:			

\* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT- I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA PE, N.M. 87604-2088 Energy, Minerals and Natural Resources Depas

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name API Number (TRUS-QU-GB-SA 30-015-2917 28509 Grayburg - Jacksen Well Number **Property** Code Property Name 76 GRAYBURG - JACKSON UNIT **Operator** Name Elevation OGRID No. PENDRAGON ENERGY PARTNERS, INC. 3654 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County С 26 50' NORTH 2600' WEST EDDY 17-S 30-E Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint of	r Infill Co	nsolidation (	Code Or	der No.	<b>.</b>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

2600'				·····
2000		20		OPERATOR CERTIFICATION
		SEE DETAIL		I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
				Juchetta.
				JOHN LUCHETTA
		DETAIL	l l	Printed Name
		3651.5' 3648.2'		AGENT
		0		<sup>THU®</sup> AUG 16, 1996
		3651.2' 3650.2'		Date
				SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
				AUGUST 6, 1996
				Date Surveyed DMCC
ha	<b>├</b>		+	Signature & Seal of Professional Surveyor
	   . 			Bonald J. Eidron 8-12-96 W.O. Jum. 96-11-0970
				Certificate No. JOHN W. WEST 676 RONALD J. EIDSON 3239 GARY EIDSON 12641



FIG. 3.A.1

TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 2M AND 3M RATED WORKING PRESSURE SERVICE – SURFACE INSTALLATION