

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

Submit in duplicate

Budget Bureau No. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☒ GAS ☐										5. Lease Designation and Serial No. LC 028992 (G)																													
b. TYPE OF COMPLETION: WELL ☒ WELL ☐ DRY ☐										6. Indian, Allottee Or Tribe Name																													
NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ RESVR ☐										7. Unit Agreement Name: GRAYBURG-JACKSON																													
2. Name of Operator: PENDRAGON ENERGY PARTNERS, INC.										8. Farm or Lease Name:																													
3. Address of Operator: 621 Seventeenth St., Suite 750 DENVER CO 80293										9. Well No. #76																													
4. Location of Well: (Report location clearly & in accordance with any State requirements) At surface: 2,600' FWL, 50' FNL of Sec 26 At top prod. interval: SAME At total depth:										10. Field & Pool / Wildcat: FIELD 6-2-58-8-6-577 11. Sec., T., R., M., Or Block & Survey Or Area NE NE NW SEC 26 T17S R30E																													
14. Permit No.										DATE ISSUED																													
12. County or Parish EDDY										13. State: NEW MEXICO																													
15. DATE SPUDDED NOV 1, 1996					16. DATE T.D. REACHED NOV 9, 1996					17. DATE COMPL. (Ready to prod.) NOV 26, 1997					18. ELEVATIONS (DF, RKB, RB, GR, ETC) 3,654 GROUND					19. ELEV CASING HEAD																			
20. TOTAL DEPTH, MD & TVD 3,300 DRILLER					21. PLUG BACK T.D., MD & TVD 3242					22. IF MULTIPLE COMPL., HOW MANY*					23. INTERVALS DRILLED BY					24. ROTARY TOOLS 0-3,300					25. CABLE TOOLS														
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* GRAYBURG @ 3146-3152, 3170-3177, 3190-3197																				25. WAS DIRECTIONAL SURVEY MADE: NO																			
26. TYPE ELECTRIC AND OTHER LOGS RUN: Schlumberger GR-CCL,															27. WAS WELL CORED: NO																								
28. CASING RECORD (Report all strings set in well)																																							
CASING SIZE					WEIGHT, LBS/FT					DEPTH SET (MD)					HOLE SIZE					CEMENTING RECORD					AMOUNT PULLED														
8 5/8"					24					562					12 1/4"					500 CuFt LITE + 115 CuFt + 625 Lite																			
5 1/2"					17					3,290					7 7/8"					TO SURF w/ 1100 CuFt Lite + 500 PREM.																			
29. LINER RECORD																																							
SIZE					TOP (MD)					BOTTOM (MD)					SACKS CEMENT					SCREEN (MD)					30. TUBING RECORD														
																									SIZE					DEPTH SET (MD)					PACKER SET (MD)				
																									2 7/8					3105					NONE				
31. PERFORATION RECORD (Interval, size, and number) PERFORATIONS @ 3146-3152, 3170-3177, 3190-3197															32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC, Depth Interval (MD) Amount & Kind Of Material FRAC w/ 50,000 GAL SUPER E + 150,000 LBS 20-40 SAND. 3,146-3,197'																								
33.* PRODUCTION																																							
DATE FIRST PRODUCTION 12-04-96					PRODUCTION METHOD (Flowing, gas lift, pumping - size & type of pump) PUMP										WELL STATUS (Producing/si) PRODUCING																								
DATE OF TEST DEC 09, 1997					HOURS TESTED 24					CHOKE SIZE					PROD/PERIOD 24					OIL - BBL 50 BOPD					GAS - MCF					WATER - BBL 10					GAS-OIL RATIO TSTM				
FLOW, TUBING PRESS					CASING PRESS					CALCULATED 24 HR RATE					OIL - BBL					GAS - MCF					WATER - BBL					OIL GRAVITY-API (CORR.)									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																				TEST WITNESSED BY: GENE JONES																			
35. LIST OF ATTACHMENTS: LOGS, All mailed under separate cover.																																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																							
SIGNED: John Luchetta TITLE: Agent phone 303 278 3347 DATE: MAR 10, 1998																																							

* SEE INSTRUCTIONS ON REVERSE SIDE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

DESCRIPTION, CONTENTS, ETC.

TOP

MEAS. DEPTH

TRUE VERT. DEPTH

NOTES

PERFS

PROFILE

DEPTH

BOTTOM

FORMATION

7 RIVERS
QUEEN
GRAYBURG
PREMIER

8 5/8" 562'

0
500
1,000
2,000
3,000

8 5/8" CASING
@ 562
CEMENTED
TO SURF

> 3146-52
> 3170-77
> 3190-97

5 1/2" Casing @ 3290
7 7/8" HOLE
TO 3,300

PENDRAGON ENERGY PARTNERS, INC.
GRAYBURG JACKSON UNIT # 76
NE NE NW SEC 26 T17S-R30E
EDDY COUNTY, NEW MEXICO

3014-1010-0000
01-01-00-0000-0000
01-01-00-0000-0000