

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

Submit in duplicate

Budget Bureau No. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *									
1a. TYPE OF WELL: OIL ☒ GAS ☐ N.M. Oil Division b. TYPE OF COMPLETION: WELL ☒ WELL ☐ DRY ☐ 3115 1st NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ RESVR ☐ APR 23 1998 NM 3210-2834									
2. Name of Operator: PENDRAGON ENERGY PARTNERS, INC.									
3. Address of Operator: 621 Seventeenth St., Suite 750 DENVER CO 80293									
4. Location of Well: (Report location clearly & in accordance with any State Requirements) At surface: 4,300' FNL, 1,300' FEL of Sec 26 At top prod. interval: 1253 SAME At total depth:									
				14. Permit No.		DATE ISSUED		12. County or Parish EDDY	
								13. State: NEW MEXICO	
15. DATE SPUDDED NOV 20, 1996		16. DATE T.D. REACHED NOV 28, 1996		17. DATE COMPL. (Ready to prod.) DEC 06, 1996		18. ELEVATIONS (DF, RKB, RB, GR, ETC) 3,638 GROUND		19. ELEV CASING HEAD	
20. TOTAL DEPTH, MD & TVD 3,361 DRILLER		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS 0-3,361	
25. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* GRAYBURG @ 3176-3180'. (CIBP @ 3190)								26. WAS DIRECTIONAL SURVEY MADE: NO	
27. TYPE ELECTRIC AND OTHER LOGS RUN: Schlumberger GR-CCL,								28. WAS WELL CORED: NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LBS/FT		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24		587		12 1/4"		270 CuFt LITE + 100 CuFt Premium + 200 SXS LITE THRU 1" TUBING TOPSIDE.	
5 1/2"		17		3,361		7 7/8"		TO SURF w/ 1000 CuFt Lite + 450 Prem	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 7/8		3150		NONE					
31. PERFORATION RECORD (Interval, size, and number) PERFORATIONS @ 3226-32, 3202-12, 3176-80, CIBP @ 3190						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount & Kind Of Material 3,176-3,232' FRAC w/ 1,500 GAL HCL (15%)			
33.* PRODUCTION									
DATE FIRST PRODUCTION 12-12-96		PRODUCTION METHOD (Flowing, gas lift, pumping - size & type of pump) PUMP						WELL STATUS (Producing/si) PRODUCING	
DATE OF TEST FEB 11, 97		HOURS TESTED 24		CHOKE SIZE		PROD/PERIOD 24		OIL - BBL 10 BOPD	
								GAS - MCF	
								WATER - BBL 90	
								GAS-OIL RATIO TSTM	
FLOW, TUBING PRESS		CASING PRESS		CALCULATED 24 HR RATE		OIL - BBL		GAS - MCF	
						WATER - BBL			
								OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY: GENE JONES			
35. LIST OF ATTACHMENTS: LOGS, All mailed under separate cover.									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED: John Luchetta TITLE: Agent phone 303 278 3347 DATE: MAR 10, 1998									

* SEE INSTRUCTIONS ON REVERSE SIDE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	DEPTH	PROFILE	PERFS	NOTES	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			8 5/8" CASING @ 587 CEMENTED TO SURF	0				7 RIVERS	1,740	
				500			8 5/8" 587'	QUEEN	2,440	
				1,000				GRAYBURG	2,870	
				2,000				PREMIER	3,180	
			PENDRAGON ENERGY PARTNERS, INC. GRAYBURG JACKSON UNIT # 104 NW SEC 26 T17S-R30E EDDY COUNTY, NEW MEXICO	3,000		< > CIBP --->				
					Xxxx	> 3176-80 3190 > 3202-12				
					<	> 3226-32				
							5 1/2" casing @ 3361			
							TO 3,361			