Form 3160-4

UNITEL FATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICA (See Other inFORM APPROVED

OMB NO. 1004-0137

0	ς,	P
---	----	---

structions on Expires February 28, 1995 (July 1992) reverse side) BUREAU OF LAND MANAGEMENT 5 LEASE DESIGNATION AND SERIAL NO LC-029420-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME. WELL COMPLETION OR RECOMPLETION REPORT AND LOG* N/A GAS 7. UNIT AGREEMENT NAME WELL WELL DRY Skelly Unit b TYPE OF COMPLETION WORK DEEP-PLUG DIFF 8. FARM OR LEASE NAME, WELL NO. WELL BACK RESVR Other # 233 2 Name of Operator 9 API WELL NO. K, ko The Wiser Oil Company 30-015-29181 3 ADDRESS AND TELEPHONE NO 10. FIELD AND POOL, OR WILDCAT P.O. Box 2568 Hobbs, New Mexico 88241 (505) Grayburg Jackson 7-Rivers 4 LOCATION OF WELL (Report location clearly and in accordance with any State req 11. SEC., T., R., M., OR BLOCK AND SURVEY 2620' FNL & 1343' FWL Unit F OR AREA At top prod. Interval reported below Sec. 21-T17S-R31E At total depth DATE ISSUED 12 COUNTY OR 14 PERMIT NO 13 STATE PARISH 09/24/96 Eddy NM 15 DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready To prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 19 ELEV CASINGHEAD 10/16/96 10/21/96 01/03/97 3756 20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLLS CABLE TOOLS HOW MANY * DRILLED BY 3900' 3854 24 PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MID AND TVD). WAS DEVIATION SURVEY MADE Grayburg 3036'-3224' MAY 0 6 1997 Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED Dual Spaced Neutron Log & Cement Bond Log No CASING RECORD (Report all strings set in well) WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED CASING SIZE/GRADE 425 sx. Class C + 1/4#FC/sx. + 2% CaCl 8-5/8" 23# ISW-42 12-1/4" 441' Circ. 0 sks. 1000 gals. Superflush 101 + 1300 sx. Halliburton Lite <u>5-1/2"</u> <u>7-7/8"</u> 3900 17# J-55 8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344 + 1/4# FC/sk. Circ. 0 sx. TUBING RECORD 29 LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT * SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8" 2980' 31 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3036', 37', 38', 50', 51', 3123', 24', 36'-39', 43', 44', 45', 3036'-3224' Acidized w/2700 gals, 15% NE-FE acid 3222', 23' & 24' w/1 SPF (17 holes) 33 * PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in) 01/03/97 2-1/2" x 1-1/2" x 16' RHTC Producing DATE OF TEST HOURS TESTED PROD'N FOR OIL-BBL. GAS-MCF. WATER-BBL CHOKE SIZE GAS-OIL RATIO TEST PERIOD 01/30/97 24 hrs. 103 70 679/1 FLOW TUBING PRESS. CASING PRESSURE OIL---BBL WATER-BBL CALCULATED GAS-MCF OIL GRAVITY-api (CORR) 24-HOUR RATE 70 103 38 5 Degrees TEST WITNESSED BY 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) D. Caperton 35. LIST OF ATTACHMENTS Deviation Survey & Logs 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED 7/ au TITLE Completion Department DATE <u>January 30, 1997</u>