

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. O'cons. Division

811 S. 1st Street  
Artesia, NM 88210-2834

Subject: TRICOT  
(Other Instructions on  
Expiries August 31, 1985

0157

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B NM 98122	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  2620' FNL & 1343' FWL Unit F		8. API WELL NO. 30-015-29181	
10. FIELD AND POOL, OR WI Grayburg Jackson Seven Rivers		9. WELL NO. 233	
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E		12. COUNTY OR PARISH Eddy	
13. STATE NM		14. PERMIT NO	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3756'		16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data	

ACCEPTED FOR RECORD

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT \*

REPAIR WELL

CHANGE PLANS

(Other) Perforate Seven Rivers

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09/02/99 MIRU Tyler WS. POH w/rods & tbg. RU Computalog WL & perforated Seven Rivers f/2077', 78', 79', 95', 96', 97', 98', 99', 2111', 12', 13', 14', 35', 36', 40', 41', 51', 52', 57', 58', 67', 68', 70', 77', 78' & 79' w/1 SPF (26 holes). RD WL. RIH w/RBP, pkr. & 2-7/8" tbg. Set RBP @ 2225'. Pulled up to 2182'. Spotted 100 gals. acid. Pulled up to 1971' & set pkr. Broke perms. w/1900#. Acidized Seven Rivers perms. 2077'-2179' w/2500 gals. 15% NE-FE acid & 52 ball sealers. Good ball action. Balled out w/38 balls on & 1600 gals. in formation. ATP 1700# @ 4 bpm. MTP 3000# @ 4.2 bpm. ISIP 1425#. 5 min. 1316#. 10 min. 1272#. 15 min. 1245#. Released pkr. & POH.

09/03/99 RIH w/2-7/8" tbg. Released RBP. ND BOP. RIH w/ tbg. Tbg. @ 3323'. SN @ 3293'. RIH w/2-1/2" x 1-1/2" x 16' RHAC pump & rods.

09/07/99 LD rods & pump. NU BOP's. LD 2-7/8" tbg. RIH w/RBP, tbg., & TAC. Set RBP @ 1998. Pulled 1 jt. & set TAC. Backed out TAC. ND BOP's & WH. Tested csg. to 4,000#. Screwed back into TAC. Released TAC & RBP. RIH & set RBP @ 2215'. LD tbg. ND WH & BOP's.

09/09/99 BJ Services frac'd Seven Rivers 2077'-2179' w/1000 gals. fresh water & 110 gals. scale inhibitor, 6000 gals. gelled 2% KCL water and 10,500 gals. gelled 2% KCL water w/47,020# of 16/30 Brown sand. ATP 1616# @ 25 bpm. MTP 1859# @ 25 bpm. ISIP 1638#. 5 min. 1366#. 10 1301#. 15 min. 1277#. RD BJ.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Production Tech II

DATE May 22, 2001

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side