

UNITEL RATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
N.M. Oil Control Division
311 S. 1st Street
Albuquerque, NM 88210-2834
(See Other Instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

dSP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		2. Name of Operator The Wiser Oil Company		3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1217' FNL & 1117' FEL At top prod. Interval reported below At total depth		5. RELEASE DESIGNATION AND SERIAL NO. LC-029419-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		7. UNIT AGREEMENT NAME Skelly Unit		8. FARM OR LEASE NAME, WELL NO. # 226		9. API WELL NO. 30-015-29182		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22-T17S-R31E	
14. PERMIT NO.		DATE ISSUED 09/24/96		12. COUNTY OR PARISH Eddy		13. STATE NM					
15. DATE SPURRED 10/23/96		16. DATE T.D. REACHED 10/28/96		17. DATE COMPL. (Ready To prod.) 12/16/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3859'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4000'		21. PLUG BACK T.D., MD & TVD 3957'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY → All		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * San Andres Three Fngers 3758'-3783' San Andres Vacuum 3519'-3545' Grayburg 3322'-3498'								WAS DEVIATION SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		23# ISW-42		448'		12-1/4"		325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 93 sks.	
5-1/2"		17# J-55		4000'		7-7/8"		1000 sx. Halliburton Lite + 8# salt/sk. + 1/4# FC/sk. +			
								250 sx. Premium Plus + 3# KCL/sk. + 5/10% Halad			
								344 + 1/4# FC/sk.		Circ. 117 sx.	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE	
										2-7/8"	
										3861'	
31. PERFORATION RECORD (Interval, size and number) 3758'.59'.70'.71'.77'-80'.82' & 83' w/1 SPF (10 holes) 3519'.20'.27'.28' & 38'-45' w/1 SPF (12 holes) 3322'.23'.47'-49'.91'.92'.3419'-21'.27'-29'.70'-72'.93'.94' & 98' w/1 SPF (19 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						3758'-3783'		Acidized w/1500 gals. 15% NE-Fe acid			
						3519'-3545'		Acidized w/1800 gals. 15% NE-FE acid			
						3322'-3498'		Acidized w/2900 gals. 15% NE-FE acid			
								Frac'd w/12,000 gals. gel. 40,000 gals.			
								Delta Frac 20# & 100,000# 16/30 sand			
33. PRODUCTION											
DATE FIRST PRODUCTION 12/16/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-1/2" x 16' RHBC						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 02/05/97		HOURS TESTED 24 hrs.		CHOKE SIZE		PROD'N. FOR TEST PERIOD → 75		OIL—BBL. 98		GAS—MCF. 49	
FLOW. TUBING PRESS.		CASING PRESSURE 50#		CALCULATED 24-HOUR RATE → 75		OIL—BBL. 98		GAS—MCF. 49		WATER—BBL. 37.7	
										OIL GRAVITY—api (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY D. Caperton			
35. LIST OF ATTACHMENTS Deviation Survey & Logs											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED Mary Jo Teraay				TITLE Completion Department				DATE February 5, 1997			

*(See Instructions and Spaces for Additional Data on Reverse Side)