

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

N.M. Oil & Gas Division
811 S. 1st St.
Artesia, NM 87021
OMB NO. 1004-0137
Expires February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
E2629418-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
2. Name of Operator: **The Wiser Oil Company**
3. ADDRESS AND TELEPHONE NO.: **P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797**
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface: **2616' FNL & 1343' FEL Unit G**
At top prod. interval reported below
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **N/A**
7. UNIT AGREEMENT NAME: **Skelly Unit**
8. FARM OR LEASE NAME, WELL NO.: **#243**
9. API WELL NO.: **30-015-29183**
10. FIELD AND POOL, OR WILDCAT: **Grayburg Jackson 7-Rivers**
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec. 23-T17S-R31E**

14. PERMIT NO.: **OIL & GAS DIV. DIST. 2**
DATE ISSUED: **12/12/98**

12. COUNTY OR PARISH: **Eddy**
13. STATE: **NM**

15. DATE SPUDDED: **11/25/96**
16. DATE T.D. REACHED: **11/29/96**
17. DATE COMPL. (Ready To prod.): **02/18/97**
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): **3882'**
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: **4050'**
21. PLUG BACK T.D., MD & TVD: **4006'**
22. IF MULTIPLE COMPL., HOW MANY: **ACCEPTED FOR RECORD**
23. INTERVALS DRILLED BY: **→ All**
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *
3833'-3871' San Andres Three Fingers
3385'-3576' Grayburg
25. WAS DEVIATION SURVEY MADE: **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **Dual Spaced Neutron Log**
27. WAS WELL CORED: **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	447'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 85 sks.
5-1/2"	17#	4050'	7-7/8"	900 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344 + 1/4# FC/sk.	Circ. 136 sks.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	3923'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3833'-38', 48', 49', 50' & 66'-71' w/1 SPF (15 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3651'-54', 3739', 40', 41', 44', 45', 46', 74' & 75' w/1 SPF (12 holes)		3833'-3871'	Acidized w/2300 gals. 15% NE-FE acid
3592'-95', 98', 3600'-03', 09' & 10' w/1 SPF (11 holes)		3651'-3775'	Acidized w/1800 gals. 15% NE-FE acid
3385', 86', 92', 93', 3455'-58', 74', 75', 3553', 59', 60', 74', 75' & 76' w/1 SPF (16 holes)		3592'-3610'	Acidized w/1700 gals. 15% NE-FE acid
		3385'-3576'	Acidized w/2400 gals. 15% NE-FE acid
		3385'-3576'	Frac'd w/12,000 gals. gel water, 33,000 gals. 20# Delta Frac & 75,000 # 16/30 sd

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
02/18/97		Pumping - 2-1/2" x 1-3/4" x 20' RHTC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
03/10/97	24 hrs.		→	5	34	44	6 800/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY—api (CORR.)	
	40#	→	5	34	44	38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **Sold**
TEST WITNESSED BY: **A. Shorts**

35. LIST OF ATTACHMENTS: **Deviation Survey & Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Mary Jo Turley TITLE: Completion Department DATE: June 27, 1997