Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES

C.M. O. Hons. Davi No

Budget Bureau No. 1004-0135

UNITED STATES

1 SUSMITE IN TRIPLICATE *

DEPARTMENT OF THE INTERIOR (Pither Instruction 2834)

BUREAU OF LAND MANAGEMENT Expires August 31, 1985

BOILEAU OF LAND IMANAGEMENT		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-A	
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back to a Use "APPLICATION FOR PERMIT - " for such proposal	different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS OTHER		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company 3UREAU OF LAND MGMT. ROSWELL OFFICE		8. API WELL NO.	
3. ADDRESS OF OPERATOR		30-015-29204 9. WELL NO.	
P.O. Box 2568 Hobbs, New Mexico 88241		182	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
1423' FNL & 1260' FEL Sec. 15-T178-R31E Unit H		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T17S-R31E	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, R' 3892'		12. COUNTY OR PARISH 13. STATE Eddy NM	
16. Check Appropriate Box to indicate Nature	e of Notice, Report, or Other	er Data	
NOTICE OF INTENTION TO:		BSEQUENT REPORT OF:	
TEST WATER SHUT OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	G ABANDONMENT *	
REPAIR WELL CHANGE PLANS	(Other) Perforate, Acidize & Frac (Note: Report results of multiple completion on Well		
(Other) Completion or Recomp		letion Report and Los forms	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertine proposed work. If well is directionally drilled, give subsurface locations and measure	ent details, and give pertinent dates and true vertical depths for all m	including artimeted data of A. A.	
01/27/97 Halliburton perforated San Andres Vacuum f/3568', 69', 70', 77'-81' & 84' 01/28/97 Halliburton acidized San Andres Vacuum f/3568'-3584' w/1300 gals. 15%		- Annual Canada Dilla Canada Di	
in formation. MTP 5250# @ 4.6 bpm. ATP 3800# @ 3.5 bpm. ISIP 2392 Grayburg f/3336', 37', 38', 70'-73', 87', 88', 98', 3400', 01', 02', 3509',	!# 5 min 1869# 10 min 1792#	15 min 1752# DITUalChandan & nanCartal	
01/29/97 Halliburton acidized Grayburg w/2800 gals. 15% NE-FE acid & 38 ball seal @ 5.2 bpm. ATP 3300# @ 4.6 bpm. ISIP 1941#. 5 min. 1786#. 10 min.	lers. Formation broke @ 3702#. 1739#. 15 min. 1707#.	Balled out w/30 bbls. in formation. MTP 4569#	
02/06/97 Halliburton frac'd Grayburg f/3336'-3528' w/12,000 gals. gelled water, 33,000 gals. 20# Delta Frac & 71,000 ATP 3472# @ 38 bpm. ISIP 3787#. 5 min. 3920#. 10 min. 3276#. 15 min. 3266#.		The same of the sa	
02/14/97 Ran 2-3/8" tbg. to 3698.97'. SN @ 3666.87'. TAC @ 3287.63'. Ran 2" x 1-1/2" x 12' RWTC pump.		ACCEPTED FOR RECORD	
02/18/97 Left well pumping to Sat. #2 Battery "A" @ 8:00 a.m.		AUG A 0 1997	
8. I hereby certify that the foregoing is true and correct.		The act	
SIGNED TITLE Completion	Department	DATE <u>March 15, 1997</u>	
(This space for Federal or State office use)			
APPROVED BY TITLE		DATE	