

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
511 S. St. (See Other Instructions on reverse side)
Mesia, N. 2834OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
1997 AUG 11 A 10:46

2. Name of Operator

The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2568 Hobbs, New Mexico 88241 (805) 566-0551

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface 1423' FNL & 1260' FEL Unit H
At top prod. Interval reported below
At total depth

14. PERMIT NO.

DATE ISSUED

10/04/96

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

12/18/96

16. DATE T.D. REACHED

12/18/96

17. DATE COMPL. (Ready To prod.)

02/18/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3892'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3950'

21. PLUG BACK T.D., MD & TVD

3908'

22. IF MULTIPLE COMPL., HOW MANY *

ACCEPTED FOR RECORD

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *

3568'-3584' San Andres Vacuum

3336'-3528' Grayburg

25. WAS DEVIATION SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	446'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 111 sks.
5-1/2"	17#	3950'	7-7/8"	750 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344 + 1/4# FC/sk.	Circ. 94 sks.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3698.97'	

31. PERFORATION RECORD (Interval, size and number)

3568', 69', 70', 77'-81' & 84' w/1 SPF (9 holes)
3336', 37', 38', 70'-73', 87', 88', 98', 3400', 01', 02', 3509',
10', 22', 23', 27' & 28' w/1 SPF (19 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3568'-3584'	Acidized w/1300 gals. 15% NE-FE acid
3336'-3528'	Acidized w/2800 gals. 15% NE-FE acid
3336'-3528'	Frac'd w/12,000 gals. gelled water.
	33,000 gals. 20# Delta Frac & 71,000#
	16/30 Brown sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
02/18/97		Pumping - 2" x 1-1/2" x 12' RWTC pump					Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO		
03/11/97	24 hrs.		→	16	17	76	1.062/1		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY- π (CORR.)			
	40#		→	16	17	76	36.1		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

A. Shorts

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Jo Turvey

TITLE Completion Department

DATE March 15, 1997