

UNITEL TATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Other In-
structions on
reverse side)OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 0

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		8. FARM OR LEASE NAME, WELL NO. #189	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 2630' FSL & 1310' FWL Unit L At top prod. Interval reported below At total depth		9. API WELL NO. 30-015-29235	
14. PERMIT NO. 10/04/96		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
15. DATE SPUDDED 11/24/96		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15-T17S-R31E	
16. DATE T.D. REACHED 11/29/96		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready To prod.) 02/10/97		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3872'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3925'		21. PLUG BACK T.D., MD & TVD 3881'	
22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3726'-3762' San Andres Three Fingers/Upper Massive 3523'-3529' San Andres Vacuum		25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	23#	442'	12-1/4"
5-1/2"	17#	3925'	7-7/8"
		TOP OF CEMENT, CEMENTING RECORD	
		325 sx. Class C + 1/4#FC/sk. + 2% CaCl	
		900 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
		250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
		+ 1/4# FC/sk.	
		Circ. 85 sks.	
		Circ. 105 sks.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	3816'		
31. PERFORATION RECORD (Interval, size and number)			
3726', 27', 28', 35', 36', 47', 48' & 51'-62' w/1 SPF (19 holes)			
3523'-29' w/1 SPF (7 holes)			
3286'-90', 3328', 29', 30', 54', 55', 56', 3464', 65', 66', 81', 82' & 83' w/1 SPF (17 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3726'-3762'		Acidized w/2900 gals. 15% NE-FE acid	
3523'-3529'		Acidized w/1100 gals. 15% NE-FE acid	
3286'-3483'		Acidized w/2600 gals. 15% NE-FE acid	
3286'-3529'		Frac'd w/12,000 gals. gel water. 40,000 gals. #20 Delta Frac & 100,000# 16/30	
33. PRODUCTION			
DATE FIRST PRODUCTION 02/10/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-1/2" x 16' RHTC pump	
DATE OF TEST 03/06/97		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL
FLOW TUBING PRESS	CASING PRESSURE 50#	CALCULATED 24-HOUR RATE	OIL—BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY A. Shorts	
35. LIST OF ATTACHMENTS Deviation Survey & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED Mary Jo Turner		TITLE Completion Department	
DATE March 19, 1997			

Received 7/21/97