Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES DEPARTMENT OF THE INTERIOR

Oil Cons.

M. DIV-Dist 2

SUBMIT IN TRIPLISATE W. Graphes Aventue 985

(Other Instruction of March 1985)

reverse side ) Artesia. NM. 88210

BUREAU OF LAND MANAGEMEN I	·////	5. LEASE DESIGNATION AND S	ERIAL NO.
		LC-029420-A	
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back to a Use "APPLICATION FOR PERMIT - " for such propos	different reservoir.	6. IF INDIAN, ALLOTTEE OR TR	IBE NAME
1.		7. UNIT AGREEMENT NAME	
OIL GAS WELL OTHER		Skelly Unit	
2. NAME OF OPERATOR		8. WELL NAME AND NO.	
The Wiser Oil Company		189	
3. ADDRESS OF OPERATOR		9. API WELL NO.	
P.U. Box 2308 Hoods, New Mexico 88241		30-015-29206	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface  RECEIVED  O		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA	
- 100 - 143 153 16 - 16 1 -		11. SEC., T., R., M., OR BLK. AND	
2630' FSL & 1310' FWL Unit L		SURVEY OR AREA Sec. 15-T17S-R31E	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE
3872'		Eddy County	NM
16. Check Appropriate Box to indicate Nature	e of Notice, Report, or Othe		<del></del>
NOTICE OF INTENTION TO:		UBSEQUENT REPORT OF:	
TEST WATER SHUT OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASIN	G
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	. $\square$
REPAIR WELL CHANGE PLANS	(Other) Re-perf. and acidize (Note: Report results of multiple completion on Well		
(Other)	Completion or Recompletion Report and Log form		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertin	ent details, and give pertinent dates.	including estimated date of starting an	ıy
proposed work. If well is directionally drilled, give subsurface locations and measured an true vertical depths for all markers and zones pertinent to this work.)			
5/08/00 MIRU Key Well Service. POH w/rods. NU BOP's. POH w/2-7/8" tbg. RIH w/bit & scraper on 2-7/8" tbg. to 3287'. Tagged scale, could not work through.			
5/09/00 RU reverse unit. RIH w/drill collars & bit on 2-7/8" tbg. to blockage. RU swivel. Pumped 500 bbls. wter & broke circulation. Drilled out bridge @ 3287'. RIH to 3881'. Circulated clean. POH. LD collars. RD reverse unit. RU Computalog WL and perforated Grayburg Jackson interval f/3726'-28',35',36',47',48',51'-62',3523'-29',3286'-90',3328'-30',54'-56',3464'-66' & 81'-83' w/4 SPF (172 holes). RD WL			
5/10/00 RIH w/RBP & pkr. Set RBP @ 3749'. Set pkr. @ 3668'. Hughes tested tbg. to and 2500# rock salt. Good block action. ATP 2500# @ 4.5 bpm. MTP 3600# @ Released pkr. & washed salt off RBP. Pulled RBP to 3668'. Set pkr. @ 3198'. A rock salt. Good block action. ATP 2400# @ 4.4 bpm. MTP 3900# @ 4.4 bpm. Tagged salt @ 3530#. Washed to 3668'. Released RBP. Sand fell in on pkr. & I	2 4.5 bpm. ISIP 2250#. 5 min. 170 Acidized Grayburg San Andres perfs ISIP 1950#. 5 min. 1770#. 10 min	00#. 10 min. 1390#. 15 min. 950#. S s. 3286'-3529' w/4000 gals. 15% pad n. 1700#. 15 min. 1650#. SI for 1 hr	SI for 1 hr.
5/11/00 RIH w/2-7/8" tbg. Tbg. @ 3816'. SN @ 3785'. TAC @ 3228'. ND BOP's. N RDMO.	U WH. RIH w/rods & 2-1/2" x 2"	x 20' RWBC pump. Left well pumpin	g to Battery.
	ACCEPTED FOR RE	ECORD	1
18. I hereby certify that the foregoing is true and correct.			/
	2.5 (00)		
SIGNED Many TITLE Production Tech		DATE September 6, 2001	
,	LQ		
(This space for Federal or State office use)	PETROLEUM ENGIN		
APPROVED BY TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:			<del></del>

\*See Instruction On Reverse Side

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