

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions on
reverse side)

Oil Cons.
N.M. Div-Dist. 2
301 W. Grand Avenue
Artesia, NM 88210

cl57

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-A	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2630' FSL & 1310' FWL Unit L		8. WELL NAME AND NO. 189	
		9. API WELL NO. 30-015-29206	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3872'	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured an true vertical depths for all markers and zones pertinent to this work.)
- 1/22/02 MIRU Eunice Well Service. POH w/rods & pump. NU BOP. Could not pull tbg. Tbg. stuck. Pump 200 gals. 15% NE-FE acid down csg. Would not free up. RU WL. Found tbg. stuck @ 3517'. Cut tbg. @ 3488'. POH w/tbg.
- 1/23/02 RIH w/4-3/4" cuttrite shoe, 2 jts. 4-1/2" wash pipe, DC's & 2-7/8" tbg. to 3312'. Tbg. stacked out. Would not move. RU reserve unit. Circulate hole w/soapy water. Work pipe up to 3287'. Could not move up. Moved down 25'. Circulate hole clean.
- 1/24/02 RU Computalog WL. RIH w/chemical cutters & cut tbg. off @ 3082'. RD WL. POH w/100 jts. 2-7/8" tbg. LD 1/2 jt. RIH w/2-7/8" overshot, bumper sub, Bowen jars, DC's & 2-7/8" tbg. Caught fish @ 3082'. Jar fish loose & drug it out all the way. Stood back tbg. & DC's. LD tools & fish. Fish was 4-1/2" shoe, 2 jts. 4-1/2" wash pipe, DC's & 1-1/2 jts. 2-7/8" tbg.
- 1/25/02 RIH w/4-3/4" string mill (2-3/8" x 4' PS on nose cone), DC's & 2-7/8" tbg. Milled f/3285' to 3291'. Fell through. RIH & tag fish @ 3490'. POH w/2-7/8" tbg. LD tools. RIH w/2-7/8" overshot, bumper sub, Bowen jars, DC's & 2-7/8" tbg. Caught fish @ 3490'. Jar fish loose. POH w/tbg. LD tools & fish. Fish was 8-1/2 jts. 2-7/8" tbg., SN & 2-7/8" open end mud jt. w/notched collar.
- 1/26/02 RIH w/4-3/4" string mill (2-3/8" x 4' PS on nose cone), DC's & 2-7/8" tbg. Mill f/3515' to 3524'. Fell through. RIH & tag PBTD @ 3878'. Circulate hole clean. POH w/2-7/8" tbg. LD DC's & tools.
- 1/29/02 RIH w/2-7/8" tbg. Tbg. @ 3270'. SN @ 3235'. RD BOP. NU WL. RIH w/rods & 1-3/4" x 16' pump. Left well pumping to Battery "A". RDMO.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE February 14, 2002

FEB 28 2002

DATE

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

*See Instruction On Reverse Side

RECEIVED
2002 FEB 22 AM 8:45
BUREAU OF THE
CHIEF OF POLICE