Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES **DEPARTMENT OF THE INTERIOR** BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE * (Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31 1005

					5. LEASE DESIGNATION AND SERIAL NO. LC-029420-A		
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form for p	proposals to drill or to deep LICATION FOR PERMI	pen or plug back to	a different reservoir		, Libertibliok TR	IDE NAIME	
OIL GAS	OTHER	Tot sach propo	Marie Carlos		AGREEMENT NAME CElly Unit		
2. NAME OF OPERATOR The Wiser Oil Company				1997 8. API WELL NO.			
3. ADDRESS OF OPERATOR					30-015-29207		
P.O. Box 2568 Hobbs, New Mexico 88241					9. WELL NO. 190		
 LOCATION OF WELL (Report location clearly and in accordance with any State required See also space 17 below.) 				10. FIEI	10. FIELD AND POOL, OR WILDCAT		
At surface		Approximation from the Confession			Grayburg Jackson 7-Rivers		
	SL & 2465' FEL T178-R31E	And the second s	1997	11. SEC	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
14. PERMIT NO	15. ELEVATIONS (Show whether DF,		OT CD 4) ALAA	Sec.	Sec. 15-T17S-R31E		
	3874'	show whether DF, I		1	NTY OR PARISH	13. STATE	
16. Check	Appropriate Box to	indicate Natur	e of Notice Repor	t or Other Data	ldy	NM	
NOTICE OF INTENTION TO					BSEQUENT REPORT OF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-O	off	REPAIRING WELL ALTERING CASING ABANDONMENT *		
FRACTURE TREAT			FRACTURE TRE	ATMENT			
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZIN		ACIDIZING L			
REPAIR WELL	CHANGE PLANS		(Other) Perfo	rate, Acidize & F	rac		
Completion on Passault				on December 1 of the Po	of multiple completion on Well pletion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLE	TED OPERATIONS: (CI	early state all pertin	ent details and aire non	4imant 1-41. 1			
12/10/96 Halliburton perforated San A	Andres Vacuum f/3544', 4', 55', 56', 76', 77', 82', cid & 25 ball sealers. Bal	ocations and measu 45' & 46' w/1 SPF ((3 holes). Pumped 5 bbl	ths for all markers and Is. & formation broke	zones pertinent to this work.)	ng	
12/14/96 Halliburton frac'd Grayburg ACP 2700# @ 50 bpm. MC	& Vacuum intervals f/33 CP 2940# @ 54 bpm. Ma	09'-3546' w/12,00 ix. sand conc. 6.35]	0 gals. gel water, 40,000 PPG. ISIP 2188#. 5 mi	0 gals. Delta Frac 20# 8 in 1990#. 10 min. 193	& 100,000# 16/30 Brown sai 7#. 15 min. 1907#.	nd.	
12/31/96 Ran 2-7/8" tbg. to 3585'. SI	N @ 3555'. TAC @ 320	7'. Ran 2-1/2" x 1-	1/2" x 16' RHTC pump	5 .		VED !	
					AR 3	97	
8. I hereby certify that the foregoing is true a	nd correct				<u> </u>	<u> </u>	
						. 1 7 7	
SIGNED Mary Go Turny	TITLE	Completion	Department	DATE	February 5, 1997		
(This space for Federal or State office use)							
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE			DATE_		·	