

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. Name of Operator
The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface **2622' FSL & 2465' FEL Unit J**
At top prod. Interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC-029420-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME, WELL NO.
190

9. API WELL NO.
30-015-29207

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 15-T17S-R31E

12. COUNTY OR PARISH **Eddy** 13. STATE **NM**
14. PERMIT NO. _____ DATE ISSUED **10/04/96**

15. DATE SPUNDED **11/10/96** 16. DATE T.D. REACHED **11/14/96** 17. DATE COMPL. (Ready To prod.) **12/31/96** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3874'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **4050'** 21. PLUG BACK T.D., MD & TVD **3860'** 22. IF MULTIPLE COMPL., HOW MANY * _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **All** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD)*
San Andres Vacuum 3544'-3546'
Vacuum & Grayburg 3309'-3530'
27. WAS DEVIATION SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Spaced Neutron Log 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23# ISW-42	444'	12-1/4"	325 sx. Cla ss C + 1/4#FC/sx. + 2% CaCl	Circ. 112 sks.
5-1/2"	17# J-55	3900'	7-7/8"	1000 gals. Superflush 102 + 850 sx. Halliburton Lite	
				8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3#	
				KCL/sk. + .5% Halad 344 + 1/4# FC/sk.	Circ. 117 sks.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2-7/8"	3585	

31. PERFORATION RECORD (Interval, size and number)
3544'.45' & 46' w/1 SPF
3309'-13', 52', 54', 55', 56', 76', 77', 82', 3441', 42', 43', 94', 95', 96', 3516', 17', 29' & 30' w/1 SPF (total 25 holes)

32. ACID, SHOT, FRACTZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3309'-3546'	Acidized w/3800 gals. 15% NE-FE acid
	Frac'd w/12,000 gals. gel water, 40,000 gals. Delta Frac 20# & 100,000# 16/30 brown sand

33. * PRODUCTION
DATE FIRST PRODUCTION **12/31/96** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping - 2-1/2" x 1-1/2" x 16' RHTC** Delta frac #20 & 100,000# 16/30 Brown sand
WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02/05/97	24 hrs.			19	22	82	1.15/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-api (CORR.)	
	25#		19	22	82	37.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **D. Caperton**

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Mary Jo Swamy TITLE Completion Department DATE February 5, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)