Form 3160-5 (November 1983) (Formerly 9-331)

UNITEL TATES N.M. DIV-RISTALE*

DEPARTMENT OF THE INTERIOR 1 W. Grand Avenue

Bureau OF LAND MANAGEMENT Artesia, NIVE \$88210

5. LEASE DESIGNATION AND SERIAL NO.

			LC-029420-A		
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.					
Use "APPLI	CATION FOR PERMIT - " for such propos	sals.)	Z V D W T A COD WOLLD COLUMN TO A COLUMN T		
OIL GAS OTHER WELL			7. UNIT AGREEMENT NAME		
			Skelly Unit		
2. NAME OF OPERATOR			8. WELL NAME AND NO.		
The Wiser Oil Company			190		
3. ADDRESS OF OPERATOR			9. API WELL NO.		
P.O. Box 2568 Hobbs, New Mexico 88241			30-015-29207		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.			10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface			Grayburg Jackson 7-Rivers-QN-GB-SA		
			11. SEC., T., R., M., OR BLK. AND		
2622' FSL & 2465' FEL Unit J			SURVEY OR AREA Sec. 15-T17S-R31E		
Oint 3			Sec. 13-11/S-R31E		
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
	3874'		Eddy County	NM	
16. Check A	Appropriate Box to indicate Natur	e of Notice, Report, or Othe	r Data		
NOTICE OF INTENTION TO:			REGUENT BEDORT OF		
SUE			SSEQUENT REPORT OF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
ED ACTI DE TREAT	 			\vdash	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	·	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *		
DEDAM WELL					
REPAIR WELL	CHANGE PLANS	(Other) Spot acid & RTP	`1a'		
			multiple completion on Well eletion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLET	ED OPERATIONS: (Clearly state all pertin	nent details, and give nertinent dates	including estimated date of starting any		
proposed work. If well is directionally	drilled, give subsurface locations and measu	red an true vertical depths for all ma	rkers and zones pertinent to this work.)	•	
5/14/02 MIRU Eunice Well Service. POH w/ acid & reversed back. Spot 500 gals. RDMO.	rods. Rods unscrewed. RIH & caught fish. 15% NE-FE acid across Grayburg 3309'-3.	POH w/rods. LD pump. RU Hugi 546'. RIH w/rods & 1-1/2" x 16' pu	hes Well Service. Pickle tbg. w/300 gal ump. Left well pumping to Skelly Unit	s. 15% NE-FE Battery "A".	
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		ACCEPTED FO	R RECORD		
	•	JUL - 3	2002		
		L			
		ALEXIS C. SV PETROLEUM E			
18. I hereby certify that the foregoing is true as	nd correct.				
SIGNED Many On June TITLE Production Tech II		. 11	DATE: N. C. C.		
THUM! TO TURNET	ITTLE _ Production Lech	ı II	DATE <u>May 31, 2002</u>		
(This space for Federal or State office use)					
APPROVED BY	THEY Y				
CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	.	

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