

UNITEL RATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. Name of Operator
The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface **1348' FNL & 1197' FWL Unit E**
At top prod. Interval reported below
At total depth

14. PERMIT NO. DATE ISSUED 10/04/96
12. COUNTY OR PARISH **Eddy** 13. STATE **NM**

15. DATE SPURRED 10/29/96 16. DATE T.D. REACHED 11/03/96 17. DATE COMPL. (Ready To prod.) 11/03/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3833' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4000' 21. PLUG BACK T.D., MD & TVD 3957' 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *
San Andres Vacuum 3441'-3443'
Vacuum & Grayburg 3211'-3404'

26. TYPE ELECTRIC AND OTHER LOGS RUN **Dual Spaced Neutron Log** 27. WAS WELL CORED **No**
WAS DEVIATION SURVEY MADE **Yes**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23# ISW-42	448'	12-1/4"	325 sx. Class C + 1/4# FC/sx. + 2% CaCl	Circ. 78 sks.
5-1/2"	17# J-55	4000'	7-7/8"	1000 gals. Superflush 102 + 1000 sx. Halliburton Lite	
				8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3#	
				KCL/sk. + .5% Halad 344 + 1/4# FC/sk.	Circ. 140 sks.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	3530'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, ETC.	
3441', 42' & 43' w/1 SPF				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3211', 12', 52', 53', 54', 3318', 19', 27'-30', 75'-78', 3403' & 3404' w/1 SPF (total 20 holes)				3211'-3443'	Acidized w/3000 gals. 15% NE-FE acid
					Frac'd w/12,000 gals. gel water, 40,000 gals. Delta Frac 20# & 100,000# 16/30 brown sand

33. * PRODUCTION Delta frac #20 & 100,000# 16/30 Brown sand
DATE FIRST PRODUCTION 12/11/96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping - 2-1/2" x 1-1/2" x 16' RHTC** WELL STATUS (Producing or shut-in) **Producing**
DATE OF TEST 02/05/97 HOURS TESTED 24 hrs. CHOKE SIZE PROD'N. FOR TEST PERIOD → 15 OIL—BBL. GAS—MCF. 3 WATER—BBL. 54 GAS-OIL RATIO 200/1
FLOW. TUBING PRESS. CASING PRESSURE 50# CALCULATED 24-HOUR RATE → 15 GAS—MCF. 3 WATER—BBL. 54 OIL GRAVITY—api (CORR.) 37.7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold**

35. LIST OF ATTACHMENTS **Deviation Survey & Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Mary Jo Turner TITLE Completion Department DATE December 11, 1996