

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

CLSP

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		8. API WELL NO. 30-015-29216	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2630' FNL & 1300' FWL Sec. 14-T17S-R31E Unit E		9. WELL NO. 193	
14. PERMIT NO		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3896'	
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Perforate & Acidize</u>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/18/97 Halliburton perforated San Andres Three Fingers/Upper Massive f/3817'-20', 22'-25', 33', 34', 36', 43'-55', 59', 60', 64' & 66' w/1 SPF (28 holes).

02/19/97 Halliburton acidized San Andres Three Fingers/Upper Massive perfs. 3817'-3866' w/4200 gals. 15% NE-FE acid & 56 ball sealers. Formation broke @ 3593#. Good ball action. MTP 3880# @ 4.9 bpm. ATP 3400# @ 4.5 bpm. ISIP 2519#. 5 min. 2275#. 10 min. 2165#. 15 min. 2101#.

02/20/97 Halliburton perforated San Andres Upper Jackson/Lower Vacuum f/3659', 62', 63', 64', 69', 70', 71', 3747', 48' & 65'-68' w/1 SPF (13 holes). Halliburton acidized perfs. 3659'-3768' w/1900 gals. 15% NE-FE acid & 26 ball sealers. Formation broke @ 4295#. Balled out w/18 bbls. in formation. MTP 5333# @ 5 bpm. ATP 2790# @ 4.5 bpm. ISIP 2167#. 5 min. 2115#. 10 min. 2095#. 15 min. 2088#.

02/21/97 Halliburton perforated San Andres Upper Vacuum f/3596', 97' & 98' w/1 SPF. Tried to break down San Andres Upper Vacuum perfs. 3596'-98'. Pressured to 4750#. Formation would not break. Perforated remaining San Andres Upper Vacuum & Grayburg f/3364', 65', 3400', 01', 02', 20', 21', 32', 38', 39', 40', 72', 73', 74', 3547', 48', 72', 73', 92', 93', 94' & 95' w/1 SPF (a total of 25 holes). Halliburton acidized perfs. 3364'-3598' w/3800 gals. 15% NE-FE acid & 50 ball sealers. Formation broke @ 3850#. Good ball action. MTP 6600# @ 5.4 bpm. ATP 3100# @ 4 bpm. ISIP 2063#. 5 min. 1934#. 10 min. 1882#. 15 min. 1850#.

02/24/97 ND BOP & installed frac valve.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Sue Toney TITLE Completion Department DATE May 27, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instruction On Reverse Side