

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See Other instructions on reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO LC-029418-B	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐						7. UNIT AGREEMENT NAME Skelly Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐						8. FARM OR LEASE NAME, WELL NO. #193	
2. Name of Operator The Wiser Oil Company						9. API WELL NO. 30-015-29216	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 2630' FNL & 1300' FWL Unit E At top prod. Interval reported below At total depth						11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 14-T17S-R31E	
14. PERMIT NO.				DATE ISSUED 01/27/97		12. COUNTY OR PARISH Eddy	
						13. STATE NM	
15. DATE SPUDDED 01/14/97		16. DATE T.D. REACHED 01/19/97		17. DATE COMPL. (Ready To prod.) 03/06/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC) * 3896'	
20. TOTAL DEPTH, MD & TVD 4100'		21. PLUG BACK T.D., MD & TVD 4060'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRIILED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3817'-3866' San Andres Three Fingers/Upper Massive 3364'-3598' San Andres Upper Vacuum & Grayburg 3659'-3768' San Andres Upper Jackson/Lower Vacuum						25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20#	440'	12-1/4"	325 sx. Class C - 1-4#FC/sx. - 2% CaCl		Circ. 102 sks.	
5-1/2"	17#	4100'	7-7/8"	800 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +			
				250 sx. Premium Plus + 3# KCl/sk. - .5% Halad 344			
				- 1-4# FC/sk.		Circ. 33 sks.	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3913'	
31. PERFORATION RECORD (Interval, size and number)							
3817'-20', 22'-25', 33', 34', 36', 43'-55', 59', 60', 64' & 66' w/1 SPF (28 holes) 3659', 62', 63', 64', 69', 70', 71', 3747', 48' & 65'-68' w/1 SPF (13 holes) 3364', 65', 3400', 01', 02', 20', 21', 32', 38', 39', 40', 72', 73', 74', 3547', 48', 72', 73', 92', 93', 94' & 95', 96', 97', & 98' w/1 SPF (25 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3817'-3866'				Acidized w/4200 gals. 15% NE-FE acid			
3659'-3768'				Acidized w/1900 gals. 15% NE-FE acid			
3364'-3598'				Acidized w/3800 gals. 15% NE-FE acid			
3364'-3598'				Frac'd w/12,000 gals. gel water, 40,000 gals. 20# Delta Frac & 100,000# 16/30			
33. PRODUCTION							
DATE FIRST PRODUCTION 03/06/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-1/2" x 16' RHTC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 03/29/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL 51	GAS—MCF 9	WATER—BBL 88	GAS-OIL RATIO 176/1
FLOW TUBING PRESS	CASING PRESSURE 32#	CALCULATED 24-HOUR RATE →	OIL—BBL 51	GAS—MCF 9	WATER—BBL 88	OIL GRAVITY-api (CORR) 36.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY A. Shorts	
35. LIST OF ATTACHMENTS Deviation Survey & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u><i>Ilana G. Turley</i></u>				TITLE Completion Department		DATE May 27, 1997	