UNITEL _ (ATES **DEPARTMENT OF THE INTERIOR**

	PARTN	NITEL FATES IENT OF THE INTI OF LAND MANAGEM		SUBMIT IN TRIPLICATE (Other Instructions on reverse side)	* Budget Bureau No. 100 Expires August 31, 1 5. LEASE DESIGNATION AND LC-029418-B	985
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this	s form for pro	posals to drill or to deepen or div CATION FOR PERMIT - " for	ig back to a	different reservoir.	6.7	
1.	OSC ATTEM	ATION FOR TERMIT - 101	ues propos	us.)	7. UNIT AGREEMENT NAME	
OIL GAS OTHER MAY 1 8 1007					Skelly Unit	
2. NAME OF OPERATOR The Wiger Oil Company					8. API WELL NO.	
The Wiser Oil Company 3. ADDRESS OF OPERATOR					30-015-29217	
P.O. Box 2568 Hobbs, New Mexico 88241 ACCEPTED FOR RECORD					9. WELL NO. 194	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.					10. FIELD AND POOL, OR WILDCAT	
See also space 17 below. At surface				Grayburg Jackson 7-Rivers		
		NL & 2557' FWL		MAY 1 2 1997	11. SEC., T., R., M., OR BLK. AND	
	Sec. 14-T	17S-R31E		acs	SURVEY OR AREA Sec. 14-T17S-R31E	
	Unkr			81.4		
14. PERMIT NO		15. ELEVATIONS (Show wh 3905'	ether DF, F	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
					Eddy	NM
16.	Check A	appropriate Box to indica	ite Natur	e of Notice, Report, or Othe	er Data	
NOTICE OF INTENTION TO:					BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	П	PULL OR ALTER CASING	П	WATER SHUT-OFF	REPAIRING WEI	т 🔲
FRACTURE TREAT	H	MULTIPLE COMPLETE	 	FRACTURE TREATMENT	ALTERING CASI	NG
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	G ABANDONMEN	r• 📙
REPAIR WELL	PAIR WELL CHANGE PLANS			(Other) Perforate, Acidize & Frac (Note: Report results of multiple completion on Well		
(Other)				Completion or Recomm	oletion Report and Log form.) s, including estimated date of starting	
12/11/96 Halliburton perl 12/12/96 Halliburton acie w/48 bbls. in fo 12/13/96 Halliburton perl 3889' w/2400	brectionally di orated San And frized San And froated San And gals. 15% NE	rilled, give subsurface locations adres Lower Massive f/3943', 47 tres Lower Massive f/3943'-397 P 4540# @ 6.1 bpm. ATP 3080 ndres Upper Massive/Three Fing	and measur 7'-52', 70'- 8' w/2300 j 0# @ 4 bpm gers f/3849' nation brok	ed and true vertical depths for all n 74', 76', 77' & 78' w/1 SPF (15 h gals. 15% NE-FE acid & 30 ball se. ISIP 2221#. 5 min. 1991#. 10 n . 50', 51', 73', 74', 75' & 80'-89'	narkers and zones pertinent to this wo oles).	alled out
12/16/96 Halliburton peri Perforated ream SPF (Total of 2	forated San Ar ining Vacuum 5 holes). Acid	ndres Vacuum f/3631', 32' & 3; n & Grayburg f/3393', 94', 95', fized San Andres Vacuum & Gr	5' w/1 SPF 3428', 32' ayburg perf	-35', 60', 61', 3503', 04', 05', 68'	96#. Pumped 4 bbls. @ 3-1/2 bpm @ ', 69', 83', 84', 3613', 14', 22', 23' & NE-FE acid & 50 ball sealers. Good 925#.	24' w/1
12/19/96 Halliburton frac w/3100 gals. lef	d Grayburg & L. ACP 3650#	& Vacuum t/3393'-3635' w/12, # @ 51 bpm. MCP 3860# @ 52	000 gals. ge bpm. Max	elled water, 41,900 gals. Delta Fra L. sand conc. 6.63 ppg. ISIP 2819#	c #20 & 85,700# 16/30 Brown sand. f. 5 min. 2472#. 10 min. 2396#. 15	Cut sand min, 2373#.
12/24/96 Ran 2-7/8" tbg.	to 4022'. SN	I @ 3992'. TAC @ 3350'. Rar	1 2-1/2" x 1	-3/4" x 16' RHTC pump.		
8. I hereby certify that the foreg			·			· · · · · · · · · · · · · · · · · · ·
SIGNED Many Go Tues	<u>~</u>	TITLE <u>Co</u>	mpletion	Department	DATE <u>April 28, 1997</u>	
(This space for Federal or State		The second secon				
APPROVED BY CONDITIONS OF APPROVA	L. IF ANY:	TITLE			DATE	<u></u>