

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Other In-
structions on
reverse side)OMB NO. 1004-0137
Expires February 28, 1995

d51

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐										5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B	
b. TYPE OF COMPLETION: NEW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐										6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company										7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797										8. FARM OR LEASE NAME, WELL NO. #194	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 2625' FNL & 2557' FWL Unit F At top prod. Interval reported below At total depth										9. API WELL NO. 30-015-28893	
14. PERMIT NO. DATE ISSUED 10/09/96										10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
15. DATE SPUDDED 11/15/96										12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 11/19/96										13. STATE NM	
17. DATE COMPL. (Ready To prod.) 01/14/97										18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3905'	
20. TOTAL DEPTH, MD & TVD 4100'										19. ELEV. CASINGHEAD	
21. PLUG BACK T.D., MD & TVD 4060'										22. IF MULTIPLE COMPL., HOW MANY *	
23. INTERVALS DRILLED BY → All										24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3943'-3978' San Andres Lower Massive 3849'-3889' San Andres Upper Massive/Three Fingers	
25. WAS DEVIATION SURVEY MADE Yes										26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log	
27. WAS WELL CORED No										28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		20#		443'		12-1/4"		325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 106 sx.	
5-1/2"		17#		4100'		7-7/8"		900 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +			
								250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344			
								+ 1/4# FC/sk.		Circ. 167 sx.	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE	
										2-7/8"	
										4022'	
31. PERFORATION RECORD (Interval, size and number) 3943', 47'-52', 70'-74', 76', 77' & 78' w/1 SPF (15 holes) 3849', 50', 51', 73', 74', 75' & 80'-89' w/1 SPF (16 holes) 3631', 32' & 35' w/1 SPF & 3393', 94', 95', 3428', 32'-35', 60', 61', 3503', 04', 05', 68', 69', 83', 84', 3613', 14', 22', 23' & 24' w/1 SPF (Total of 25 holes)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
										3943'-3978'	
										Acidized w/2300 gals. 15% NE-FE acid	
										3849'-3889'	
										Acidized w/2400 gals. 15% NE-FE acid	
										3393'-3635'	
										Acidized w/3800 gals. 15% NE-FE acid	
										3393'-3635'	
										Fracd w/12,000 gals. gel. 41,900 gals.	
										Delta frac 20# & 85,700# 16/30 Brn. sd.	
33. * PRODUCTION											
DATE FIRST PRODUCTION 01/14/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 16" RHTC						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 04/28/97		HOURS TESTED 24 hrs.		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
								18		1	
								60		055/1	
FLOW TUBING PRESS.		CASING PRESSURE 45#		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
						18		1		60	
										39.0 Degrees	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY A. Shorts	
35. LIST OF ATTACHMENTS Deviation Survey & Logs											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED <u>Mary Jo Turner</u>				TITLE <u>Completion Department</u>				DATE <u>April 28, 1997</u>			