

CISF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1300' FSL & 2539' FWL Sec. 14-T17S-R31E Unit N		8. API WELL NO. 30-015-29219	
		9. WELL NO. 203	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3898'	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
(Other) Spudding, Cementing Surface & Production Casing <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 5:30 p.m., 11/30/96. Drilled hole to 450'. Ran 10 jts. 8-5/8", 20#, ISW-42 ST& C csg. Set at 447'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 1:45 a.m., 12/01/96. Circulated 113 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4100'. Ran casing as follows: Ran 99 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4100'. Halliburton cemented w/1000 gals. Superflush 102 + 900 sx. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sxs. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/l bbl. FW + 12 bbls. MSA + 82 bbls. FW w/Lo-Surf 300. Plug down at 12:00 p.m. 12/06/96. Circ. 144 sx. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 2:00 p.m. 12/06/96. BLM was notified, no representative present.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Drilling Department DATE December 9, 1996

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side