

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418-A

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL GAS OTHER
WELL

7. UNIT AGREEMENT NAME
Skelly Unit

2. NAME OF OPERATOR
The Wiser Oil Company

8. API WELL NO.
30-0 219

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.
203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1300' FSL & 2539' FWL
Sec. 14-T17S-R31E
Unit N

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers

11. SEC., T., R., OR B.L.K. AND SURVEY AREA
Sec. 14-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3898'

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*

(Other)

(Other) Perforate, Acidize & Frac
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12/30/96 Halliburton perforated San Andres Three Fingers f/3870'-73', 83'-85', 88', 89' & 93'-99' w/1 SPF (16 holes). Acidized perms. 3870'-3899' w/2400 gals. 15% NE-FE acid & 32 ball sealers. Formation broke @ 3821#. Balled out w/26 bbls. in formation. MTP 4605# @ 5.5 bpm. ATP 3200# @ 5 bpm. ISIP 2533#. 5 min. 2297#. 10 min. 2206#. 15 min. 2150#.
- 12/31/96 Halliburton perforated San Andres Upper Vacuum f/3633'-36' w/1 SPF (4 holes). Spotted 7 bbls. 15% NE-FE acid and set RTTS pkr @ 3590'. Could not break perms.. Perforated remaining Grayburg perms. f/3345'-48', 3832', 35'-36', 71'-72', 74', 3509'-11', 31'-37', 98'-99', 3603'-04' & 07'. (Total of 29 holes).
- 01/02/97 Halliburton acidized San Andres Upper Vacuum & Grayburg f/3345'-3636' w/4400 gals. 15% NE-FE acid & 58 ball sealers. Formation broke @ 2839#. Good ball action. MTP 3456# @ 6.9 bpm. ATP 3000# @ 5.2 bpm. ISIP 2129#. 5 min. 1884#. 10 min. 1831#. 15 min. 1799#.
- 01/03/97 Halliburton frac'd Grayburg & Vacuum f/3345'-3636' w/12,000 gals. gelled water, 40,000 gals. Delta Frac #20 & 100, 000# 16/30 Brown sand. ACP 3000# @ 58 bpm. MCP 3252# @ 60 bpm. Max. sand conc. 6.10 ppg. ISIP 2372#. 5 min. 2211#. 10 min. 2155#. 15 min. 2122#.
- 01/20/97 Ran 2-7/8" tbg. to 3949.80'. SN @ 3918.10'. TAC @ 3263.83'. Ran 2-1/2" x 1-3/4" x 16' RHTC pump.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tussay TITLE Completion Department DATE March 6, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

