

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1300' FSL & 2539' FWL Sec. 14-T17S-R31E Unit N		8. API WELL NO. 30-01-219	
		9. WELL NO. 203	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., OR B.L.K. AND SURVEY AREA Sec. 14-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3898'	12. COUNTY OR PARISH Eddy	13. STATE NM

RECEIVED

MAY 23 1997

OIL CON. DIV.
DIST. 2

RECEIVED
BUREAU OF LAND MANAGEMENT
MAY 23 1997

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Perforate, Acidize & Frac

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/30/96 Halliburton perforated San Andres Three Fingers f/3870'-73', 83'-85', 88', 89' & 93'-99' w/1 SPF (16 holes). Acidized perfs. 3870'-3899' w/2400 gals. 15% NE-FE acid & 32 ball sealers. Formation broke @ 3821#. Balled out w/26 bbls. in formation. MTP 4605# @ 5.5 bpm. ATP 3200# @ 5 bpm. ISIP 2533#. 5 min. 2297#. 10 min. 2206#. 15 min. 2150#.

12/31/96 Halliburton perforated San Andres Upper Vacuum f/3633'-36' w/1 SPF (4 holes). Spotted 7 bbls. 15% NE-FE acid and set RTTS pkr @ 3590'. Could not break perfs.. Perforated remaining Grayburg perfs. f/3345'-48', 3832', 35'-36', 71'-72', 74', 3509'-11', 31'-37', 98'-99', 3603'-04' & 07'. (Total of 29 holes).

01/02/97 Halliburton acidized San Andres Upper Vacuum & Grayburg f/3345'-3636' w/4400 gals. 15% NE-FE acid & 58 ball sealers. Formation broke @ 2839#. Good ball action. MTP 3456# @ 6.9 bpm. ATP 3000# @ 5.2 bpm. ISIP 2129#. 5 min. 1884#. 10 min. 1831#. 15 min. 1799#.

01/03/97 Halliburton frac'd Grayburg & Vacuum f/3345'-3636' w/12,000 gals. gelled water, 40,000 gals. Delta Frac #20 & 100, 000# 16/30 Brown sand. ACP 3000# @ 58 bpm. MCP 3252# @ 60 bpm. Max. sand conc. 6.10 ppg. ISIP 2372#. 5 min. 2211#. 10 min. 2155#. 15 min. 2122#.

01/20/97 Ran 2-7/8" tbg. to 3949.80'. SN @ 3918.10'. TAC @ 3263.83'. Ran 2-1/2" x 1-3/4" x 16' RHTC pump.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tuszny TITLE Completion Department DATE March 6, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

