

UNITEL RATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See Other Instructions on reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

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WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company						7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						8. FARM OR LEASE NAME, WELL NO. #203	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1300' FSL & 2539' FWL Unit N At top prod. Interval reported below At total depth						9. PI WELL NO. 30-015-29219	
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14-T17S-R31E	
14. PERMIT NO.				DATE ISSUED 10/09/96		12. COUNTY OR PARISH Eddy	
						13. STATE NM	
15. DATE SPUDDED 11/30/96		16. DATE T.D. REACHED 12/06/96		17. DATE COMPL. (Ready To prod.) 01/20/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3898'	
20. TOTAL DEPTH, MD & TVD 4100'		21. PLUG BACK T.D., MD & TVD 4057'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY → All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3870'-3899' San Andres Three Fingers 3633'-3636' San Andres Upper Vacuum 3345'-3607' Grayburg						25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20#	447'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 113 sks.	
5-1/2"	17#	4100'	7-7/8"	900 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +			
				250 sx. Premium Plus + 3# KCl/sk. + .5% Halad 344			
				+ 1/4# FC/sk.		Circ. 144 sks.	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-7/8"	3950'						
31. PERFORATION RECORD (Interval, size and number)							
3870'-73', 83', 84', 85', 88', 89' & 93'-99' w/1 SPF (16 holes)							
3633'-36' w/1 SPF &							
3345'-48', 3832', 35', 36', 71', 72', 3509', 10', 11', 31'-37',							
98', 99', 3603', 04', & 07' w/1 SPF (Total 29 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3870'-3899'				Acidized w/2400 gals. 15% NE-FE acid			
3633'-3636'				Spotted 7 bbls. 15% NE-FE acid			
3345'-3636'				Acidized w/4400 gals. 15% NE-FE acid			
3345'-3636'				Fracd w/12,000 gals.gel. 40,000 gals.			
				Delta frac 20# & 100,000# 16/30 Brn. sd.			
33. * PRODUCTION							
DATE FIRST PRODUCTION 01/20/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 16' RHTC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 03/06/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL 59	GAS—MCF 86	WATER—BBL 44	GAS-OIL RATIO 1.457/1
FLOW TUBING PRESS.	CASING PRESSURE 45#	CALCULATED 24-HOUR RATE →	OIL—BBL 59	GAS—MCF 86	WATER—BBL 44	OIL GRAVITY-api (CORR.) 36.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY A. Shorts	
35. LIST OF ATTACHMENTS Deviation Survey & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Mary Jo Toney				TITLE Completion Department		DATE March 6, 1997	