Form 3160-5 (November 1983) (Formerly 9-331)

UNITED _ (ATES **DEPARTMENT OF THE INTERIOR**

SUBMIT IN TRIPLICATE * (Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31 1007

DUKEA	O OF LAND MANAGEMENT	,	S LEASE DESIGNATION AND STORE
		DECFIVED	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different removir Use "APPLICATION FOR PERMIT - " for such proposals with the control of the co			811 S. Tal Step of
Use "APP	LICATION FOR PERMIT - " for such prop	WE WE TO TO THE	Adesia MALAS SECTION
			7. UNIT AGREEMENT NAME
OIL GAS OTHER BUREAU OF LAND MUM			· Skelly Unit
2. NAME OF OPERATOR	Bl	MANUAL COTICE	
The Wiser Oil Company			8. API WELL NO.
3. ADDRESS OF OPERATOR			30-015-29223
P.O. Box 2568 Hobbs, New Mexico 88241			9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.			216
See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface			Grayburg Jackson 7-Rivers
128` FSL & 2515` FWL Sec. 14-T17S-R31E Unit N			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			BORVET OR AREA
			Sec. 14-T17S-R31E
14. PERMIT NO	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3883`		Eddv NM
16. Check	Appropriate Box to indicate Natu	re of Notice, Report, or Othe	r Data
NOTICE OF BUTTAUTION TO			
NOTICE OF INTENTION TO: SUB			SSEQUENT REPORT OF:
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL.
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OF ACIDIZE			ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *
REPAIR WELL	CHANGE PLANS	(Oil) Danfamata Asia	#: . 0 F
(Outer) 1 chorate, Act			multiple completion on Well
(Other) Completion or Recomple			etion Report and Log form)
17. DESCRIBE PROPOSED OR COMPLI	ETED OPERATIONS: (Clearly state all perti	inent details, and give pertinent dates	including estimated data of starting and
proposed work. If well is directionally	y drilled, give subsurface locations and measu	ired and true vertical depths for all ma	arkers and zones pertinent to this work.)
10/00/04 11-111			
set at 3750' Encountered	Andres Three Fingers f/3855'-59', 62'-70' & water flow while tripping in hole. Set RTTS	& 75'-82' w/1 SPF (22 holes). Trippe	ed in hole with RTTS pkr on 2-7/8" tbg. and
		-	
12/21/96 Halliburton perforated Upp	per Vacuum f/3624', 25' & 26' w/1 SPF (3 h	oles). Pumped 4 bbls. & formation b	roke. @ 4950#. Csg. pressure 2960#@3.8
opm. Perforated remainin	ig Grayburg f/3451'-53', 94'-96', 3514'-20',	, 72'-73', 90'-92' & 95' w/1 \$PF (To	otal of 22 holes).
12/23/96 Halliburton acidized Grayl	burg perfs. f/3451'-3626' w/3300 gals. 15%	NE-FE acid & 44 ball sealers. Forma	ation broke @ 2904#. Good ball action. MTP
4225# @ 6.9 bpm. ATP 3	3450# @ 6.5 bpm. ISIP 2076#. 5 min. 1677	7#. 10 min. 1651#. 15 min. 1613#.	mon orono (g. 2004). Crock ban action. Will
12/26/96 Halliburton frac'd Graybu	rg (3451'-3595') & Unner Vacuum (3624'-3	626') w/12 000 colo collod water 22	3,000 gals. Delta Frac # 20 & 75,000# 16/30
Brown sand. ACP 2850#	@ 44 bpm. MCP 3100# @ 47 bpm. Max. sa	and conc. 6.23 ppg. ISIP 2343#. 5 m	on 2101# 10 min 2023# 15 min 1990#
			1000
01/17/97 Ran in hole with tbg., SN, CIBP & 127 jts. 2-7/8" tbg. Set CIBP @ 3775".			CPOSSE FOR SECOND
01/21/97 Ran 2-7/8" tbg. to 3669.7	75'. SN @ 3637.27'. TAC @ 3399.10'. Ra	n 2-1/2" x 1-1/2" x 16' RHTC pump	
	-	, , ,	MAY 2 1 1997
18. I hereby certify that the foregoing is true	and correct		1411 2 2 1001
and the long is the	and confect.		acs
SIGNED Mary Op Twines	TITLE Completio	n Department	DATE March 6 1997
			Name of the state
(This space for Federal or State office use)			
APPROVED BY	Tiur t		D. A. W.Y.
CONDITIONS OF APPROVAL, IF ANY	TITLE	· · · · · · · · · · · · · · · · · · ·	_ DATE