

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Other ...
structions on
reverse side.)

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT						5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A	
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>						7. UNIT AGREEMENT NAME Skelly Unit	
2. Name of Operator The Wiser Oil Company						8. FARM OR LEASE NAME, WELL NO. #216	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						9. API WELL NO. 30-015-29223	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 128' FSL & 2515' FWL Unit N At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14-T17S-R31E							
14. PERMIT NO.				DATE ISSUED 10/11/96		12. COUNTY OR PARISH Eddy	
						13. STATE NM	
15. DATE SPUDDED 12/06/96		16. DATE T.D. REACHED 12/11/96		17. DATE COMPL. (Ready To Prod.) 01/22/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3883'	
20. TOTAL DEPTH, MD & TVD 4100'		21. PLUG BACK T.D., MD & TVD 3775'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY → All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3855'-3882' San Andres Three Fingers 3624'-3626' Upper Vacuum 3451'-3595' Grayburg						25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20#	440'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 103 sks.	
5-1/2"	17#	4100'	7-7/8"	800 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +			
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344			
				+ 1/4# FC/sk.		Circ. 121 sks.	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3670'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3855'-59', 62'-70' & 75'-2' w/1 SPF (22 holes)				DEPTH INTERVAL (MD)			
3624', 25' & 26' w/1 SPF & 3451', 52', 53', 94', 95', 96'				AMOUNT AND KIND OF MATERIAL USED			
3514'-20', 72', 73', 90', 91', 92' & 95' w/1 SPF (Total 22 holes)				3855'-3882' Encountered water flow			
				3624'-3626' Spotted 4 bbls. & formation broke			
				3451'-3626' Acidized w/3300 gals. 15% NE-FE acid			
				3451'-3626' Frac'd w/12,000 gals.gel. 33,000 gals.			
				Delta frac 20# & 75,000# 16/30 Brn. sd.			
33. * PRODUCTION							
DATE FIRST PRODUCTION 01/22/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-1/2" x 16' RHTC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 03/06/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 45	GAS—MCF. 75	WATER—BBL. 9	GAS-OIL RATIO 1 666/1
FLOW TUBING PRESS.	CASING PRESSURE 35#	CALCULATED 24-HOUR RATE →	OIL—BBL. 45	GAS—MCF. 75	WATER—BBL. 9	OIL GRAVITY-api (CORR.) 36.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY A. Shorts	
35. LIST OF ATTACHMENTS Deviation Survey & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Mary Sp Tracy</u>				TITLE <u>Completion Department</u>		DATE <u>March 6, 1997</u>	