

UNITEL TATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Other instructions on reverse side)

OMB NO. 1004-0137

Expires February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:

OIL  
WELL ☒GAS  
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐Other ☐

2. Name of Operator

The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface 35' FSL &amp; 1285' FWL Unit M

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

10/15/96

12. COUNTY OR

PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

11/05/96

16. DATE T.D. REACHED

11/09/96

17. DATE COMPL. (Ready To prod.)

02/05/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) \*

3838'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

3950'

21. PLUG BACK T.D., MD &amp; TVD

3907'

22. IF MULTIPLE COMPL.  
HOW MANY \*

ACCEPTED FOR RECORD

JUN 0 0 1997

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD)

3662'-3826' San Andres Upper Jackson/Vacuum

3520'-3677' Grayburg

25. WAS DEVIATION  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron Log

27. WAS WELL CORED

No

## CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD                       | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|-------------------------------------------------------|---------------|
| 8-5/8"            | 23#             | 442'           | 12-1/4"   | 325 sx. Class C + 1/4#FC/sx. + 2% CaCl                | Circ. 76 sks. |
| 5-1/2"            | 17#             | 3950'          | 7-7/8"    | 800 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. + |               |
|                   |                 |                |           | 250 sx. Premium Plus w/3#KCL/sk. + .5% Halad 344 +    |               |
|                   |                 |                |           | 1/4# Flocele/sk.                                      | Circ. 83 sks. |

## 29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT * | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|----------------|-------------|--------|----------------|-----------------|
|      |          |             |                |             | 2-7/8" | 3842'          |                 |
|      |          |             |                |             |        |                |                 |
|      |          |             |                |             |        |                |                 |

## 31. PERFORATION RECORD (Interval, size and number)

3662'-66', 77', 3738', 39', 40', 3806', 07', 08', 24', 25', &amp; 26' w/1 SPF (15 holes).

3520', 21', 22', 56', 62'-65', 73', 74', 84', 3617', 18', 19', 32' &amp; 33' w/1 SPF (16 holes).

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED           |
|---------------------|--------------------------------------------|
| 3662'-3826'         | Acidized w/2400 gals. 15% NE-FE acid       |
| 3520'-3633          | Acidized w/2400 gals. 15% NE-FE acid       |
| 3520'-3677'         | Frac'd w/12,000 gals. gel. 40,000 gals.    |
|                     | 20# Delta Frac & 100,000# 16/30 Brown sand |

## 33. PRODUCTION

|                                   |                         |                                                                                                          |                              |                |                  |                                                 |                        |
|-----------------------------------|-------------------------|----------------------------------------------------------------------------------------------------------|------------------------------|----------------|------------------|-------------------------------------------------|------------------------|
| DATE FIRST PRODUCTION<br>02/05/97 |                         | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Pumping - 2-1/2" x 2" x 16' RHTC |                              |                |                  | WELL STATUS (Producing or shut-in)<br>Producing |                        |
| DATE OF TEST<br>02/10/97          | HOURS TESTED<br>24 hrs. | CHOKE SIZE                                                                                               | PROD'N. FOR TEST PERIOD<br>→ | OIL—BBL.<br>93 | GAS—MCF.<br>61   | WATER—BBL.<br>44                                | GAS-OIL RATIO<br>655/1 |
| FLOW. TUBING PRESS.               | CASING PRESSURE<br>25#  | CALCULATED 24-HOUR RATE<br>→                                                                             | OIL—BBL.<br>93               | GAS—MCF.<br>61 | WATER—BBL.<br>44 | OIL GRAVITY—api (CORR.)<br>39.2                 |                        |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

A. Shorts

35. LIST OF ATTACHMENTS

Deviation Survey &amp; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Mary So. Turner

TITLE

Completion Department

DATE

March 3, 1997