## District I P. O. Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources Department

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Revised October 18, 1994
Instructions on back
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5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

1000 Rio Br District IV	razos Rd.,	Aztec, NM 87	410		O South Pac		_			5 Copies	
	Pacheco,	Santa Fe, NM	Santa Fe, NM 87505						AMENDE	D REPORT	
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1		l Company	у				i	022922			
P.O. B								<sup>3</sup> Reason for Filing Code			
		Mexico 8	38241					1	NW		
	PI Number	-		~	<sup>5</sup> Pool Name				<sup>6</sup> Pool (	Code	
L	15-292	i		Grayburg Jacks	son 7 RVS QN-GB-SA			28509			
1	perty Cod 7540	e	Property Name					<sup>9</sup> Well Number			
L				Skelly Unit					267		
II. 10 S	Surface	e Location									
M OL or lot no.	Section 23	Townshi			Feet from the				East/West Line Con		
L	<u> </u>				35	South	1285		West	Eddy	
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12 Lse Code	13 Prodi	ucing Method C	`~da   14 Gr	as Connection Date	15 C-129 Perm	16.					
F	riodi	P		02/05/97	" C-129 Pern	ait Number	C-129 Effective	Date	<sup>17</sup> C-129 I	Expiration Date	
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III. Oil a	na Ga	s Transpo	rters  Transporter Na		20 POD	2 2/0					
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V. Well C	ompie	tion Data	ady Date	27 777		<sup>28</sup> PBTD					
11/05/9		<sup>20</sup> Re	ady Date	<sup>27</sup> TD	1	28 nnarn			70		
	<b>)</b> U			3050	1		<sup>29</sup> Perfor 3662'-		<sup>™</sup> Dŧ	IC, DC, MC	
	TTale Size	02/	05/97	3950		3907'	<sup>29</sup> Perfor 3662'-3 3520'-3	3826'			
1:	Hole Size	02/	05/97	asing & Tubing Size		3907' 33 Depth Set	3662'-3	3826' 3633'	34 Sacks Cen	ment	
	2-1/4"	02/	05/97  32 Cz 8-5/8" 2	asing & Tubing Size 23# ISW-42 C		3907'  33 Depth Set 442'	3662'-3	325 sx	34 Sacks Cen	nent	
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