

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

1. OIL ☐ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1219' FNL & 2344' FEL
Sec. 23-T17S-R31E
Unit B

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3872'

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. API WELL NO.
30-015-29235

9. WELL NO.
229

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 23-T17S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 2:00 p.m., 12/12/96. Drilled hole to 451'. Ran 10 jts. 8-5/8", 20#, ISW-42 ST& C csg. Set at 447'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 10:45 p.m., 12/12/96. Circulated 88 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4025'. Ran casing as follows: Ran 96 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4025'. Halliburton cemented w/1000 gals. Superflush 102 + 750 sx. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sxs. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/l bbl. FW + 12 bbls. MSA + 80 bbls. FW w/Lo-Surf 300. Plug down at 11:45 a.m. 12/17/96. Circ. Trace cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 1:45 p.m. 12/17/96. BLM was notified, no representative present.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Drilling Department DATE December 19, 1996

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 24 1996

*See Instruction On Reverse Side