

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

Received 7/21/97
c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1219' FNL & 2344' FEL Sec. 23-T17S-R31E Unit B		8. API WELL NO. 30-015-29235	
14. PERMIT NO.		9. WELL NO. 229	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3872'		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T17S-R31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Perforate, Acidize & Frac

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/08/97 Halliburton perforated San Andres Vacuum f/3595', 96' & 97' w/1 SPF (3 holes). HES broke perms. 3595'-97'. Formation broke @ 3444#. Pumped 5 bbls. 2.5 bpm @ 2752#. HLS perforated remaining Vacuum & Grayburg f/3383', 84', 3422', 23', 54'-57', 80'-84', 88', 89', 3531', 32', 33', 41', 52', 53', 67', 71', 72', 93' & 94' w/1 SPF (Total of 28 holes). Acidized San Andres Vacuum & Grayburg w/4200 gals. 15% NE-FE acid & 56 ball sealers. Balled out w/51 bbls. in formation. MTP 4340# @ 7.2 bpm. ATP 2980# @ 5.5 bpm. ISIP 2158#. 5 min. 2127#. 10 min. 2108#. 15 min. 2094#.

01/10/97 Halliburton frac'd. Grayburg & Vacuum f/3383'-3597' w/12,000 gals. gelled water, 40,000 gals. 20# Delta Frac & 100,000# 16/30 Brown sand. ACP 2817# @ 57 bpm. MCP 3065# @ 59 bpm. Max. sand conc. 6.82 ppg. ISIP 2356#. 5 min. 2221#. 10 min. 2185#. 15 min. 2160#.

01/31/97 Ran 2-7/8" tbg. to 3688'. SN @ 3658'. TAC @ 3327'. Ran 2-1/2" x 2" x 20' RWTC pump.

02/04/97 Left well pumping to Battery "B" Sat. #5.

ACCEPTED FOR RECORD

JUL 8 1997

acs

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE March 19, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side